SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	
LAND OFFICE	┥		
TRANSPORTER GAS /	-		
OPERATOR 4			` <b>-</b>
PRORATION OFFICE Operator	000	<del></del>	-
Tenne	20. Old Con	pary	
Address Dute 1200	Lucoln Derve	I Bek Do	00
Reason(s) for filing (Check proper bo		Other (Please explain)	J. Coto 80 283
New Well Recompletion	Change in Transporter of:		1ell Name & Number
Change in Ownership	Oil Dry G Casinghead Gas Conde	anaria []	do 4 2
change of ownership give name	B. 1010	On Offiching	01 010 010
nd address of previous owner	Bear Cu Co.	2000 Classen B	dg Oklahoma City
ESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	Oklahom
Lease Name Lone Pine Dakota Du	Meli No. Pool Name, including F	2	Fadge 140.
ocation	Mill 1 Lone II	ne Dakota State, Federa	
Unit Letter; 165	D Feet From The South Lis	ne and <u>·330</u> Feet From	The West
Line of Section To	waship /7 Range	NMPM, X	10 Kil
			- Ainley County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent
Permian Corb.	_	BW 3/19 mi	dland devas
Came of Authorized Transporter/of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Eqe.	is gas actually connected? Whe	en.
ive location of tanks.			
this production is commingled wi OMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
ote Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.
·		. Star Deptin	P.B. 1.D.
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
			SACKS CEMENT
		•	
EST DATA AND REQUEST F		fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
IL WELL ate First New Cli Run To Tanks	Dute of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas life	, etc.)
			/ RICHAN
ength of Test	Tubing Pressure	Casing Pressure	Chore Size
ctual Prod. During Test	Oil-Bbls.	Water-Bbls	Gas-MCF 31 1972
	<u> </u>		LANGE COM
AS WELL			1817. 3
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	DE		TION COMMISSION
sereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	3 1 1972
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold	
		SUPERVI	SOR DIST. #3
0.00	]/	TITLE	<u> </u>
D. U. Jan	X	This form is to be filed in co.  If this is a request for allowed.	ble for a newly drilled or deepened
(Signa	(ge) 00	well, this form must be accompan tests taken on the well in accord	ied by a tabulation of the deviation
D. load	(e)	<b>}</b> [	t be filled out completely for allow-
3/30/	72 .	Fill out only Sections I. II.	III, and VI for changes of owner,
(មិន		· §	r, or other such change of condition. be filed for each pool in multiply
	• • •	completed wells.	•