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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
662	
7. Unit Agreement Name	
Hospah Sand Unit	
8. Farm or Lease Name	
9. Well No.	
53-Y	
10. Field and Pool, or Wildcat	
Hospah Upper Sand	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209
4. Location of Well UNIT LETTER 0, 525 FEET FROM THE South LINE AND 2135 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6997' GR 7009' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Run & cement casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-71: Spudded at 8:30 AM. Set 10-3/4" 32.75# H-40 surface casing at 140' RKB with 150 sacks Class "A" cement plus 2% CaCl. Circulated cement to surface.

1-29-71: Installed BOP.

2-4-71: Reached total depth 3240'. Set 7" 20# K-55 casing at 3238' RKB. Plan to complete in Dakota/Morrison formation to provide water supply for Hospah Sand Unit water injection project.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman R. H. Denman TITLE Manager of Prod. Engineering DATE February 11, 1971

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #8 DATE FEB 16 1971

CONDITIONS OF APPROVAL, IF ANY: