

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo - Allotted

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Dosh e pi Henio

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-17N-8W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

BEARD OIL COMPANY

3. ADDRESS OF OPERATOR

2000 Classen Center, 200 So., Okla. City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1800' FNL & 330' FWL of Sec. 17-17N-8W
McKinley County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7006 Gr.

7020 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Squeeze, reperforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. 4/21/71 MIRU DDP. Ran Baker Fullbore Packer on tubing & set @ 2765' KB. Swab test 31 bbls. fluid/hr., w/sho gas, rest water from perfs @ 2795-97' KB.
2. 4/22/71 RU BJ Service. Squeezed perfs @ 2795-97 KB w/100 sx BJ Vis-queueze. Max. Pr. 1500 psi. SION
3. 4/23/71 WOC 24 hrs. Swbd hole dwn. No entry. Unseated pkr & COH to 2830' KB. Pulled tubing & packer.
4. 4/24/71 Ran 89 jts 2-3/8" EUE tubing, set @ 2820' KB. Swab tested, no entry.
5. 4/25/71 Pulled tubing. Perf'd Dakota "D" zone @ 2800-02' KB w/4 holes. Ran 89 jts 2-3/8" EUE tubing set @ 2820' KB. Swab tested.
6. 4/26/71 Loaded hole w/water. Spotted 250 gallons 15% HCl across perfs.
7. 4/27/71 Swabbed hole down. Swabbed water w/good sho oil and gas.
8. 4/28/71 Ran rods & 1-1/2" Rod Insert Pump. Will set pumping unit & pump test for production.

RECEIVED

MAY 7 1971

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ivan D. Allred, Jr.

TITLE

Petroleum Engineer

DATE

5-3-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 6 1971

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing or any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.