## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-0603-9535
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- CONTE	I WINDLAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposale to delil on to deserve a server and	Navajo Allotted
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Dosh-e-pi-henio
well well other	9. WELL NO.
2. NAME OF OPERATOR	2
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lone Pine Dakota D
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1800' FNL 330' FWL	Sec. 17, T17N R8W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	McKinley NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	, 020 IO
TEST WATER SHUT-OFF	15 4
FRACTURE TREAT	M.
SHOOT OR ACIDIZE	Expression limits
REPAIR WELL  PULL OR ALTER CASING   REPAIR WELL  REPAIR W	(NOTE) Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	1082
ABANDON*	
(other) U. S. GEOLOGICA	L SURVEY
FARMINGTON,	N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	to this work.)*
refined contracted the plugging and abandoning of this (and other Lone Pine	
Dakota "D" wells) to Bedford Incorporated. The actual date of this work is	
unclear, but all work on this well was completed by May 15, 1980 as follows:	
MIRU. Blow down well. Install BOP. Fill hole	W/produced water RTH w/3 its
of the and tag bottom @ 2860' PBTD. Pull up 10	and spot 50 sx Class B cmt w/29
CACLZ across Dakota peris (2/95-2804') and squeeze. Top of cmt @ 2695' Pull up	
to 1650' and spot 25 sx Class B cmt/w/2% CACL2. Pull up to 550' and spot 25 cv	
Thas B cmt W/2% CACL2 from 550-300 to cover coal seam. Pull up to 100' and spot	
sx Class B cmt w/2% CACL2 from 100' - surface Install dry hole marker, fill	
pits, remove debris, restore surface and reseed	to BLM specifications.
	Top of cement@1327'
	1
Subsurface Safety Valve: Manu. and Type	Sat @
	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MANAGEMENT AND STREET Production Anal	yst DATE3/26/82
	· · · · · · · · · · · · · · · · · · ·
At this space for Federal or State office	e use)
APPROVED BY APP 1 1982 TITLE	DATE
ACHONIONS OF ACHONAL TENANT	1
For JAMES F. SIMS	
DISTRICT ENGINEER	

\*See Instructions on Reverse Side