

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1800' FNL, 330' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

RECEIVED
FEB 19 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco plans to plug and abandon the above captioned well. A detailed procedure is attached. This existing casing program is listed below:

<u>Size</u>	<u>WT</u>	<u>Depth</u>	<u>Cement</u>	<u>Hole Size</u>
8 5/8	2.4	91	40 sxs	12 1/4
4 1/2	9.5	2874	400 sxs	7 7/8

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Northrup TITLE Admin. Supervisor DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

***See Instructions on Reverse Side**

TE
APPROVED
FEB 29 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

LEASE Dosh-e-pi-henio

WELL NO. 2

8-5/8" OD, 24 LB, K-55 CSG.W/ 40 SX
TOC @ surface

4-1/2" OD, 9.5 LB, K-55 CSG.W/ 400 SX
TOC @

DETAILED PROCEDURE

1. MIRU. Blow down well. Install BOP. Fill hole w/produced water.
2. RIH w/3 jts tubing and tag bottom @2860' PBTD. PU 10' and spot 50 sx class B cement w/2% CaCl_2 across Dakota perfs and squeeze. Leave at least 100' cement plug above perfs.
3. PU to 1650' and spot 25 sx class B cement w/2% CaCl_2 plug.
4. PU to 550' and spot 25 sx class B cement w/2% CaCl_2 from 550' to 300' to cover coal seam.
5. PU to 100' and spot 25 sx class B cement w/2% CaCl_2 from 100' to surface.
6. Install dry hole marker, fill pits and remove any junk from location.
7. Restore surface and re-seed to BLM specifications.

NOTE: Tally and lay down all tubing out of hole.

2795'-7'

2800'-4'

PBTD, 2860'

2874'

2800'-2'