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SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	- KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	CAS AFEL
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	- GAS
OIL	┪		/ Kinder (D)
TRANSPORTER GAS	-		\
OPERATOR	┥		MAR 8 1971
PRORATION OFFICE	7		MININ O 1971
Operator			OFL CON. COM.
Tesoro Petroleum	a Corporation		DST 3
Address			
8520 Crownhill E	Blvd., San Antonio, Texas	s 78209	
Reason(s) for filing (Check proper base	*)	Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry G	ias 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	·
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	Lease No.
Santa Fe RR	26 Lone Pine, I	Dakota D Eut State, Fed	eral or Fee Fee
Location		7	
Unit Letter N ; 66	Feet From The South Li	ine and 1980 Feet Fro	om The West
Line of Section 7 To	ownship 17N Range	8W , NMPM, McK	inley County
	ATTEN OF OUR AND MATTERIAL C	AC	•
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address (Give address to which ap	proved copy of this form is to be sent)
Albek	lene	Farmington	
Shell Transp. Name of Authorized Transporter of Co			proved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	D 7 17N 8W	No	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	PC-365
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X) X	X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/5/71	2/15/71	2855RKB	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuping Depth
7014GR 7028KB	Dakota	2778	2771
Perforations			Depth Casing Shoe
2788-91, 2794-98			2852
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	140 RKB	100
7 7/8	5 1/2	2852 RKB	300
	2 3/8	2771 RKB	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
2/17/71	2/19/71	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	100	320	20/64"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	105.3	4.5	174.5

GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

63011111111111 -
(Signature)
Vice President
(Title)
2/2/r).

(Date)

OIL CONSERVATION COMMISSION

MAR 1 1 1971

APPROVED. By Original Signed by Essery C. Arnold

SUPERVISOR DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.