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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		Santa Fe Railroad	
2. Name of Operator		9. Well No.	
Tesoro Petroleum Corporation		26	
3. Address of Operator		10. Field and Pool, or Wildcat	
8520 Crownhill Boulevard, San Antonio, Texas 78209		Lone Pine-Dakota "D"	
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM		McKinley	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2/5/71	2/8/71	2/15/71	7014 GR 7028 KB
19. Elev. Casinghead	20. Total Depth		
7015'	2855' KB		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
2836' KB		---	Rotary Tools 0-2855' KB
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2778' - 2816' (Schl. measurements) - Dakota "D"			Single Shot
26. Type Electric and Other Logs Run			27. Was Well Cored
Dual Induction-Laterolog, Borehole Comp. Sonic-Gamma Ray Log, Formation			No
28. Density Log, Gamma Ray/Neutron Log LOGGING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	140' KB	12-1/4"
5-1/2"	15.5#	2852' KB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 sx Class "A", 2% CaCl		None	
300 sx Class "C"		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	2771' KB	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2788-2791'		DEPTH INTERVAL	
2794-2798'		2788 - 2804'	
2802-2804'		AMOUNT AND KIND MATERIAL USED	
w/4 SPF, or total of 36 shots		750 gals 15% HCl inhibited	
		NE acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
2/17/71	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2/19/71	24	20/64"	105.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
100#	320#	105.3	174.5
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
4.5		4.5	1657
Oil Gravity - API (Corr.)			
54.5° (84°F)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Fuel			O'Neal
35. List of Attachments Dual Induction-Laterolog, Borehole Comp. Sonic-Gamma Ray Log, Formation Density Log, Gamma Ray/Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>R. H. Linman</u>		TITLE <u>Manager of Production Engineering</u>	
		DATE <u>March 11, 1971</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 500'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 720'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1715'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2635'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface gravel, sand and shale				
500	720	220	Sand and shaly sand				
720	1025	305	Shale				
1025	1715	690	Shale and sandy shale				
1715	1785	70	Sand and shaly sand				
1785	1895	110	Sand				
1895	2635	740	Shale				
2635	2670	35	Sand and shaly sand				
2670	2720	50	Shale				
2720	2760	40	Sand and shaly sand				
2760	2778	18	Shale				
2778	2816	38	Sand and shaly sand				
2816	2855	39	Shale				