

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20199
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator BC & D Operating, Inc.
3. Address of Operator P.O. Box 1680, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name Santa Fe Railroad
8. Well No. 26
9. Pool name or Wildcat

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 7 Township 17N Range 8W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
7014' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BC & D proposes to plug and abandon subject well during the month of August, 1999.  
 8 5/8" csg. @ 140' cmt circ.  
 5 1/2" csg. @ 2852' w/ 300 sx TOC @ 1100'  
 Dakota perms @ 2788' - 2804'  
 CIBP @ 2770' capped w/ cmt.  
 Dakota perms @ 2720' - 2730'  
 CIBP @ 2700' capped w/ cmt @ 2585'  
 Hospla perms @ 1724' - 1767'  
 CIBP @ 1700' capped w/ cmt @ 1650'

RECEIVED  
APR - 8 1999  
OIL CON. DIV.  
DIST. 3


I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President DATE 4/5/99  
 TELEPHONE NO. (505) 397-3973

(This space for State Use)  
 ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3 APR 8 1999  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL IF ANY:

SANTA FE RAILROAD #26  
SEC. 7, T17N, R8W  
MCKINLEY, NEW MEXICO

PROPOSED PLUG AND ABANDON PROCEDURES

- \* MIRU workover rig and plugging equipment
- \* PU and TIH w/ 2 7/8" work string, tag TOC @ 1650'±
- \* Rig up mud pump, circulate hole clean w/ water
- \* POOH w/ work string (providing TOC @ 1650' is sufficient)  
If not, pump required cement plug as per OCD requirements.
- \* Disassemble 8 5/8" x 5 1/2" csg head, obtain free point on 5 1/2"  
and cut 5 1/2" csg accordingly.
- \* POOH and lay dn 5 1/2" csg.
- \* PU and TIH w/ 2 7/8" work string to 100' inside 5 1/2" stub,  
mix and pump sufficient cmt to obtain 100' inside 5 1/2" and  
100' outside 5 1/2" csg., POOH w/ tbg. SDFN
- \* TIH w/ 2 7/8" work string, tag TOC to assure stub plug to be  
100' above 5 1/2" stub. (If not take corrective action).
- \* POOH w/ 2 7/8" tbg to ~~100~~' , break circulation, pump 8 5/8" shoe 215'  
plug from ~~100~~' - surface, POOH w/ tbg. 
- \* Top of 8 5/8" csg @ surface.
- \* Rig dn, move off
- \* Install 4' dry hole marker w/ well ID welded in place.
- \* Clean location and restore to OCD requirements.

1972-15-1722 WELL NO. 26 CASE SOUTHEAST RAILROAD FIELD LONG PINE

650' FSL @ 1730' FWH SEC. 7, 17N, 3W. ELEVATION 7014 C.L. 7028' RKB (14')

LARKIN S.R. AZTEC WELL SERVICE RICHARD PETERSON T.P. AFE. 90884

2000' TUBING SPUN 110M FEB. 5, 1971 DON MITCHELL GEOLOGIST

COMPLETED DRILLING 60M FEB 10, 1971 COMPLETED WELL FEB 15, 1971  
TO TANKS MARCH 12, 1971

RAN PUMP & RDS FOR PUMP 1:30 P.M. APRIL 4, 1972

← SUPPLY CASING - 4 JOINTS 8 7/8" 24" K-55 STD C. WITH BOTTOM JOINT BELLED  
OUT - 2 CENTRALIZERS & INSERT FLOAT IN 12" 1/4" HOLE - SET @ 140' RKB  
4 1/2" JOINT COLLAR 1' BELOW G.L. CEMENTED W/ 100 SACKS CLASS "A" PLUS  
2 1/2" CEMENT COURSE. GOOD CEMENT RETURN - PLUG DOWN 430' @ 177'

← PRODUCTION CASING - 88 JOINTS 5 1/2" 15.5" K-55 STD C. 546' C.F. H.L.  
CASING SET @ 2852' RKB W/ 100' HALLIBURTON ROTOWALL SCRATCHERS ON  
BOTTOM, FLOAT SEED, INSERT FLOAT & 16 CENTRALIZERS ON BOTTOM 17 COLLARS  
(SKIPPED COLLAR ON 16' SHOE ST.) CEMENTED W/ 300 SACKS CLASS "C" PLUS 107 SALT  
PLUG DOWN @ 4:10 AM 2/15/71 GOOD CIRCULATION DURING JOB. 7" 1/8" HOLE.

TOC @ 1100'

CIR @ 1700' CAPPED UP CMT BACK TO 1650'

1724' }  
1767' } HOUSTON PERFS

CIR @ 2700' CAPPED UP CMT BACK TO 2550'

2720' }  
2730' } DAKOTA PERFS.

CIR @ 2770' CAPPED UP CMT.

2788-91' PERM. 5 1/2" 15.5" K-55 STD C. (16 JOINTS) (16 CENTRALIZERS)  
300' - 17" 3" 15.5" K-55 STD C. (12 JOINTS) (12 CENTRALIZERS)  
2802-04' PERM. 2 1/2" 3" 15.5" K-55 STD C. (2 JOINTS) (2 CENTRALIZERS)

AVOIDED PERMS. TO BE 7' 3 1/2" H.L.

P.E.T.D. 2534' RKB 2520' E.L.

PIPE SET @ 2852' RKB

T.D. 2860' RKB

