DISTRIBUTION SANTAFE FILE	NEW	MEXICO OIL CONS	ERVATION COMMISSIO	N .	Form C-101 Revised 1-1-6 SA. indicate	\$ 50 -03/- 20 200 Type of Lease
LAND OFFICE					.5, State Oil	& Gas Lease No.
OPERATOR /						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			
ia. Type of Work				· · · · · · · · · · · · · · · · · · ·	7. Unit Agre	ement Name
b. Type of Well OIL X GAS WELL X	OTHER	DEEPEN		TIPLE ZONE	8. Form of L SFP-RR	
2. Name of Operator Tenneco Oil Compa	anv				9. Well No.	
3. Address of Operator						d Pool, or Wildcat
Suite 1200 Lincol	Ln Tower Buildin			· · · · · · · · · · · · · · · · · · ·	Wildcat	
UNIT LETTE	ER A LOC	980 980	FEET FROM THE	LINE		
AND 660 FEET FROM	THE East CIN	E OF SEC. 9	TWP. 17N RGE. 7V	NMPM		
					12. County McKinle	
					MCVTUTE	
			19. Proposed Depth 3200	9A. Formation Morriso	1	20. Rotory of C.T. Rotary
21. Elevations (Show whether DF,	(RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	TOLI ISC	1	Date Work will start
6666 GR						Approval
23.	F	ROPOSED CASING AN	D CEMENT PROGRAM	-	\	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8	24	60	suff.	to circ.	231. 101
7-7/8	5-1/2	15.5	15.5 3200		suff. to fill 500'above all	
				1 -	ctive zo	nes
logged, and if perforated, and	commercial prod formation treested each 24 h	duction is ind ated as necess	ell will be drill dicated, casing was sary to establish	will be :	run to Ticial production FEB 1	duction.
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTE						
I hereby certify that the informatio	OPOSED PROGRAM: IF			PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the information	OPOSED PROGRAM: IF	elete to the best of my l		PRESENT PRO	Date Jeb	2 9, 1971
Signed (This space for S	OPOSED PROGRAM: IF IER PROGRAM; IF ANY.	elete to the best of my l	knowledge and belief.	1	Date Feb	AND PROPOSED NEW PRODUC-

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

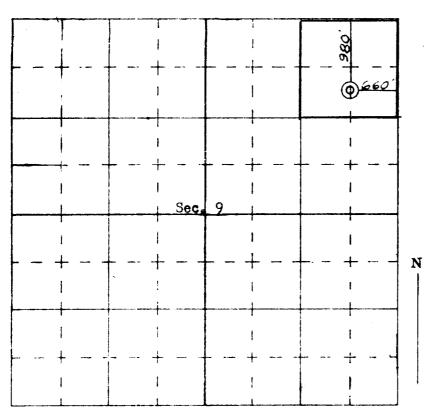
TENNECO OIL COMPANY			S.F.P.F	S.R.P.R.R.		. Well No • 1	
unit cestrer A historia fili tolorii locia	_	17 NORTH	7 W EST	County	Mc KINL	E Y	
980 6666.0	of ten on NO		660 Wildcat	leat transition	E\S T	line Uddi shat Averegia 40	Acres
3 If you that	arthy co	tent cwnership is tedi force-pooling lote?				TELL	orking
by communitiza	tion, an zation f	orce-pooling atai				\ .vrnriA[
If an owner is line recessory		wer is "yes," type, o ^r e ditract descriptions s				FEB 1 2 197	orm/if
tionallowed by will rooting, or other	the articles, to the work or artist bir or	e well until all interests a standare unit, elimin	s have teen consc	ohdate to thy sts, has been	Commonunitiz Osproved b	DIST, 3 zation, unitization, for y the Commission.	orced-

CERTIFICATION

I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief.
Name
G. A. Ford
Por tion
Sr. Production Clerk
Comisony
Tenneco Oil Company
Tok
2-4-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

19 January, 1971	
James P. Frage	
ind/or Lond Surveyork	
JAMES P. LEESE	
1463	
Certificate No.	



SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.