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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
1b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	
4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>	
5. Date Spudded	
2-10-71	
6. Date T.D. Reached	
2-16-71	
7. Date Compl. (Ready to Prod.)	
P & A	
8. Elevations (DF, RKB, RT, GR, etc.)	
6666' GR	
9. Elev. Casinghead	
10. Field and Pool, or Wildcat	
Wildcat	

7. Unit Agreement Name	
8. Farm or Lease Name	
SFP-RR "C"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
McKinley	

20. Total Depth	
3330'	
21. Plug Back T.D.	
1050'	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
None - All zones tested dry	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
DI-LL, GR-S, FDC	
27. Was Well Cored	

CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	76'	12-1/4	40 sacks circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Note: Well left for water well use for surface owner				DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
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35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B.A. Ford</u>		TITLE <u>Sr. Production Clerk</u>			DATE <u>2-22-71</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>905</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1040</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2150</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2945</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3125</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison <u>3315</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1040	1040	Sd & sh				
1040	2150	1110	Sh & sd				
2150	2250	100	Sd				
2250	2950	700	Sh & sd				
2950	3350	400	Sd & sh				

