

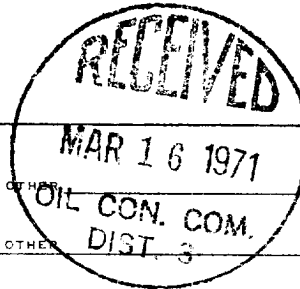
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.



1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name SFP- RR	
2. Name of Operator Tenneco Oil Company										9. Well No. 14	
3. Address of Operator Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203										10. Field and Pool, or Well Name Lone Pine Dakota "D"	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>17</u> RGE. <u>9</u> NMPM										12. County McKinley	
15. Date Spudded 3-4-71		16. Date T.D. Reached 3-6-71		17. Date Compl. (Ready to Prod.) 3-9-71		18. Elevations (DF, RAB, RT, GR, etc.) 6949 GR		19. Elev. Casings, etc. --			
20. Total Depth 2775		21. Plug Back T.D. 2757		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary		24. Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2681 - 2724 Dakota "D"										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs run DIL, FDC - GR, BHC - GR										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24		76		12-1/4		40 sks Circulated			
5-1/2		15.5		2771		7-7/8		300 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8		2721									
31. Perforation Records (Interval, size and number) 2713' - 17' W/2 Shots per Ft						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2713-2717						500 gals 15% HCL					
33. PRODUCTION											
Date First Production 3-9-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 3-9-71		Hours Tested 12		Choke Size 20/64		Prod'n. For Test Period Oil - Bbl. 128		Gas - MCF 398		Water - Bbl. 25	
Flow Tubing Press. 120		Casing Pressure 240		Calculated 24-Hour Rate 256		Oil - Bbl. 256		Gas - MCF 398		Water - Bbl. 50	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Max Webb	
35. List of Attachments None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>G.A. Webb</u>				TITLE <u>Sr. Production Clerk</u>				DATE <u>3-12-71</u>			

state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>347</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>684</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1676</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2484</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2518</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

