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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20201

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name SFP - RR
3. Address of Operator Suite 1200 Lincoln Tower Bldg - Denver, Colorado	9. Well No. 14
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17 RANGE 9 NMPM.	10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 6944 GR	12. County McKinley

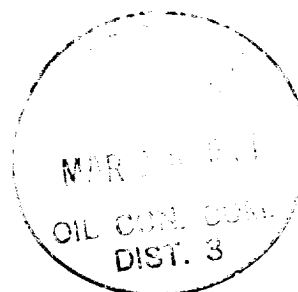
16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 3/4/71 with 12-1/4" hole, drilled to TD of 76', ran 2 jts. of 8-5/8" 24# casing landed at 76', cemented with 40 sacks, circulated. Tested B.O.P. and casing to 500 psi, held ok. Drilled out w/7-7/8" hole to TD of 2775' on 3/6/71, logged, ran 85 jts. of 5-1/2" 15.5# casing landed 2771', cemented w/300 sacks. Rig released 3/7/71. Moved in completion unit 3/8/71, tested B.O.P. and casing 1500 psi, held OK, cleaned out to PBTD - 2757', perforate 2713-17' w/2 shots per ft., ran 86 jts of 2-7/8" EUE 6.50# landed at 2721', acidized w/500 gals of 15% HCL, swabbed. Well tested 24 hrs. 3/9/71. 256 bbls oil, 50 bbls water, 20/64 choke, and 398 MCF/d.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>3-12-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 16 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

