	K	11	Mainte	PETROLLOM	1114/1114/1114/111/11	.	DATE	-
(This space	e for Si	tate U	() se)	normant FIIM	ENGINEER DIST.	NO. 5	MAR	_§ 1971
Signed	1.	7.	M	Title Sr. Prod	uction Clerk		Date. 2-	26 - 71
I hereby certify that the infor	rmation	abov	ve is true and comp					
IN ABOVE SPACE DESCRIB TIVE ZONE, GIVE BLOWOUT PRE	E PRO	POSE R PRO	ED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PE	RODUCTIVE ZONI	E AND PROPOSED NEW PRODUC
					EXPIRES	au ne=		
					FOR 90 DAY COMME FOR 90 DAY COMME EXPIRES OR PLUG BACK, GIVE DATA			
				-	FOR 90 DAYS UN FOR 90 DAYS COMME DESILING	17	10 01	ST. 3
			Č		APPROVAL VALID FOR 90 DAYS UN FOR 90 COMME	and	CO CO	M. COM.
					APPROVAL UN	NCED.	MAR	COM.
					APPROVAL VALLE APPROVAL VALLE GO DAYS UN	_{eS} /		3 1971
B.O. P. to be	tes	ted	each 24 hou			,	10 33	
treated as neo	cess	ary	to establis	sh commercial	production.		10005	
is indicated,	cas	ing	will be ru	n to T.D, Perf	orated, and fo		-	
Well will be d	dril.	led	to T.D., Lo	ogged, and if	commercial pro	duction		
Above well to	be a	a 30	UUO' Lone P:	ine Dakota "D"	well.			
۸۱ ۲۳ ۱	,		2001 7 2		1	1-	· -	1
, ~) · 1/ ~	10.0	7000			Hospah Sand
7-7/8"			8-5/8 5-1/2	24 15.5	3000		to circ.	
SIZE OF HOLE			E OF CASING	WEIGHT PER FOO			F CEMENT	EST. TOP
1			Р	ROPOSED CASING AN	D CEMENT PROGRAM			
23.					TOWNS DITTILL			pp
21. Lievations (Show whether 7028 GR	er DF, F	₹T, et	c.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor Young Drillin			Approval
					3000	Dakot	5a	Rotary
HHHHHH	44	///	<i>HHHH</i>		19. Proposed Depth	19A. Formatio	ou 777777777777777777777777777777777777	20. Rotary or C.T.
	III							
							McKinl	еу ///////////
AND 2130 FEET	FROM T	HE	//////////////////////////////////////	E OF SEC. 24	TWP.	NMPM WWW	12. County	<i>~~}}}}}}</i>
			**		17	9		
4. Location of Well	LETTER		Loc	330	Nor	thtine	111111	
Suite 1200 Lir	ncoli	n To	ower Buildin	ng, Denver, Co	lorado 80203			ine Dakota "D"
Tenneco Oil Co	ompai	лy		<u> </u>			13	nd Pool, or Wildcat
2. Name of Operator			OTHER.			- CAE L.	9. Well No.	
OIL X GAS WELL			OTHER		SINGLE M	JLTIPLE ZONE	SFP-RR	
b. Type of Well DRILL				DEEPEN	PLU	BACK	8. Farm or L	egsa Nama
la. Type of Work				<u></u>		·	7. Unit Agre	eement Name
APPLICA	TION	FO	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
OPERATOR							mm	
LAND OFFICE							.5. State Oil	& Gas Lease No.
U.S.G.S.	12.	-					STATE	FEE X
SANTA FE	1/		, , , , , , , , , , , , , , , , , , ,					65 <i>30-03 - 2020.</i> Type of Lease
DISTRIBUTION			NEW	MEXICO OIL CONSE	ERVATION COMMISSI	NC	Form C-101	
NO. OF COPIES RECEIVED	5							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances	must be from the outer bou	ndaries of the Section		
Operator	E (- 2 ³	* · · · · · · · · · · · · · · · · · · ·	nerenge (f. 17 e.).	Well No
TENNECO OIL COMPANY	S.F.	P.F.R.		13
Unit Letter Section Township	200	County		
Actual Footage Location of Well.	ORTH 9 WE	ST Mc	KINLEY	
330 feet from the NORTH	2150	feet from the	WEST	line
Ground Level, Elev. Fredoking Formation	F.		i Dec	licated Avereage
7028.0 Dakets	Lone Pine	Vakota "D"		Acre
2. If more than one lease is decicated to the interest and royalty).	web withing colleges.	tify the owne	rship thereof	(both as to wo king
3 If more than one lease of different ewnerships communitization, unitization, force-pooling	etc?			ners been expolicated
() Yes () No If answer is "yes,"	type of consolidation .	*** *** *******************************		132.11 \
If answer is "no," list the owners and tract des	corptions which have ac	tually consolidated	t (Use revers	e side of 3hi49761m i
No allowable will be assigned to the well until a rooting, or otherwise) or until a non-standard u	Il interests have been consist, eliminating such inte	onsolidated (by ça prests, has been ap	ommunitization oproved by the	Ollunifization 3 to ced- Complision.

Found - Mad 51

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my

2150			 	 		Name G. A. Ford Position Sr. Production Clark
 	 	24	 	 		Tenneco Oil Company Date 3/1/71
 			 	 	N	I hereby certify that the well location shown of this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of m knowledge and belief.
 	 		+	 		25 Pobraiary, 1971 Date Surveyor Registered Phofessional Engineer, and/or Land Surveyor

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

SCALE-4 INCHES EQUALS 1 MILE

1463 Certificate No.

JAMES P. LEESE

<u></u> the the settled to go

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150 mm = 150