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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-031-20202

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>		8. Farm or Lease Name <b>SFP-RR</b>
3. Address of Operator <b>Suite 1200 Lincoln Tower Building, Denver, Colorado 80203</b>		9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>C</b> . <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2150</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17</b> RANGE <b>9</b> NMPM.		10. Field and Pool, or Wildcat <b>Lone Pine Dakota "D"</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>7028 GR</b>		12. County <b>McKinley</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

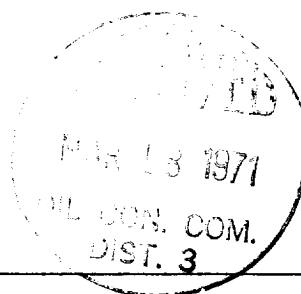
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER **Perforate and Acidize** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 2-28-71 with 12-1/4" hole, drilled to T.D. of 76', Ran 2 jts. of 8-5/8" 24# casing Landed at 76', cemented with 40 sacks, circulated. Tested B.O.P. and casing to 500 psi, held O.K. Drilled out with 7-7/8" hole to T.D. of 2823' on 3-2-71, Logged, Ran 87 jts of 5-1/2" 15.5# casing Landed at 2823'; cemented with 300 sacks. Released Rig 3-4-71. Moved in completion unit 3-5-71, tested B.O.P. and casing to 1500 psi, held O.K. Drilled out to P.B.T.D. 2813'. Perforated 2787'-2790' with 2 shots per foot. Ran 88 jts of 2-7/8" EUE Tubing, Landed at 2784'; acidized with 500 gals 15% HCL. Well tested 3-15-71 on Pump 24 hours. 148 Bbls water, 1800 GOR



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. G. Ford TITLE Sr. Production Clerk DATE 3-16-71

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 18 1971

CONDITIONS OF APPROVAL, IF ANY: