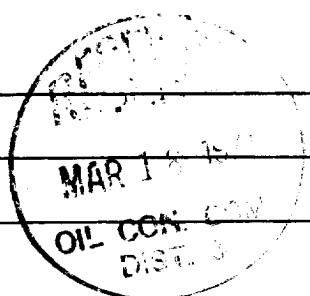


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TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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I. Operator  
Address Tenneco Oil Company  
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name SFP-RR Well No. 13 Pool Name, including Formation Lone Pine Dakota Kind of Lease 30-031-20202 Lease No.  
Location C 330 Feet From The North Line and 2150 Feet From The West  
Line of Section 24 Township 17 Range 9, NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent)  
805 W. Municipal Dr., Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
X X X  
Date Spudded 2-28-71 Date Compl. Ready to Prod. 3-9-71 Total Depth 2823 P.B.T.D. 2813  
Elevations (DF, RKB, RT, GR, etc.) 7028 GR Name of Producing Formation Dakota Top Oil/Gas Pay 2607 Tubing Depth 2784  
Perforations 2787-2790 with 2 shots per foot Depth Casing Shoe 2823  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 76 40 sacks circulated  
7-7/8 5-1/2 2823 300 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 3-9-71 Date of Test 3-15-71 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hours Tubing Pressure None Casing Pressure None Choke Size None  
Actual Prod. During Test 188 Oil-Bbls. 148 Water-Bbls. 40 Gas-MCF 266

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
S. A. Ford (Signature)  
Sr. Production Clerk (Title)  
3-16-71 (Date)  
OIL CONSERVATION COMMISSION  
MAR 18 1971  
APPROVED  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiphase completed wells.