

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lone Pine Dakota D Unit
3. Address of Operator	8. Farm or Lease Name
720 S. Colorado Blvd., Denver, CO 80222	
4. Location of Well	9. Well No.
UNIT LETTER C, 330 FEET FROM THE North LINE AND 2150 FEET FROM	28
THE West LINE, SECTION 24 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat
	Lone Pine Dakota D
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7093' KB	McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/79

Tenneco Oil Company has plugged & abandoned the above well using the following procedure:

1. MIRUCU. NUBOE
2. Fill hole w/produced water
3. POOH w/tubing
4. Squeeze Dakota perforations @ 2783'-2790' w/50sxs CL B cmt. w/2% CACL2 to 100' above perfs.
5. Set cmt. plugs w/CL B cement 2% CACL2 @ the following depths:  
1650'(25 sxs)  
100-Surface (25 sxs)
6. RDMOPU
7. Install P&A marker
8. Clean, grade, and restore location per NMOCC requirements



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Admin. Supervisor DATE 1/30/80

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3 DATE MAR 19 1980

CONDITIONS OF APPROVAL, IF ANY: