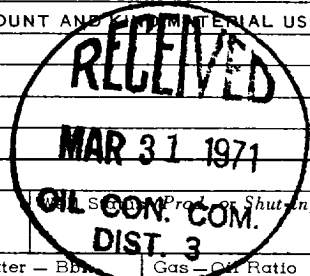
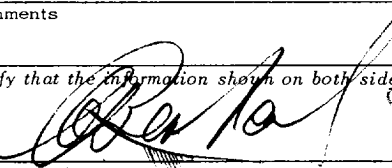


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						Young Drilling Co. 8. Farm or Lease Name S.F.R.R. 9. Well No. 1	
2. Name of Operator Young Drilling Company						10. Field and Pool, or Wildcat Wildcat	
3. Address of Operator P.O. Box 717 Farmington, N.M. 87401							
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County McKinley	
THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>18N</u> RGE. <u>8W</u> NMPM							
15. Date Spudded 3/17/71	16. Date T.D. Reached 3/20/71	17. Date Compl. (Ready to Prod.) P & A 3/21/71	18. Elevations (DF, RKB, RT, GR, etc.) 6793 Gr, 6803 D.F.	19. Elev. Casinghead 6794			
20. Total Depth 2886'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By All	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made No.	
26. Type Electric and Other Logs Run IES, Gamma Density, & Sonic						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24.0	DEPTH SET 90'	HOLE SIZE 12-1/4"	CEMENTING RECORD 70 Sacks	AMOUNT PULLED None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND MATERIAL USED 			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE <u>Vice President</u>		DATE <u>3/29/71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 521'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1608'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 2590'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2680'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	521	521	Mesa Verde				
521	1120	599	Point Lookout on				
1120	1603	488	Crevasse Canuon				
1608	1710	102	Gallup				
1710	1830	125	Hospah				
1830	1955	120	Massive				
1955	2540	585	Lower Mancos				
2540	2590	50	Green Horn				
2590	2680	90	Graneros				
2680	2727	47	Dakota "A"				
2727	2760	33	Dakota "B"				
2760	2811	51	Dakota "C"				
2811	2886	75	Dakota "D"				

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Young Drilling Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 717, Farmington, N.M. 87401	7. Unit Agreement Name Young Drilling Co.
4. Location of Well UNIT LETTER P 660' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18N RANGE 8W NMPM.	8. Farm or Lease Name S.F.R.R.
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6793 Gr, 6803 D.F.	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug and abandon this well, with plugs set at the following intervals:

1. 2886' - 2650'
2. 1830' - 1780'
3. 1608' - 1558'
4. 521' - 471'
5. 68' - 118'
6. Surface - 20'



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Vice President	DATE 3/19/71
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u><i>[Signature]</i></u>	DATE 3-31-71

CONDITIONS OF APPROVAL, IF ANY: