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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

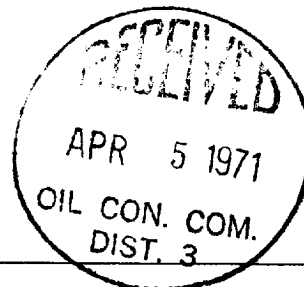
1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tesoro Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.		8. Farm or Lease Name Santa Fe R.R.
15. Elevation (Show whether DF, RT, GR, etc.) 6979' GL 6992' KB		9. Well No. 27
		10. Field and Pool, or Wildcat Lone Pine-Dakota "D"
		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-11-71: Spudded at 9:00 AM. Drilled 12½" hole and set 4 joints of 8-5/8" 24# K-55 surface pipe at 131' KB. Cemented with 100 sacks. Circulated to surface.
- 3-15-71: Reached total depth of 2828' KB. Ran Schlumberger Dual Induction Laterolog, Compensated Formation Density Log, and Borehole Compensated Sonic Log. Ran 5½" 15.5# K-55 casing and set at 2826' KB with 200 sacks Class "C" cement with 10% salt.
- 3-19-71: Ran Gamma Ray Neutron and Collar Locator. Preparing to perforate and acidize for completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. A. Benman TITLE Manager of Prod. Engineering DATE April 1, 1971

APPROVED BY Ernest C. Cline TITLE SUPERVISOR DIST. #3 DATE APR 5 1971

CONDITIONS OF APPROVAL, IF ANY: