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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Santa Fe R.R.	
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209		9. Well No. 27	
4. Location of Well UNIT LETTER <u>K</u> <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Lone Pine-Dakota "D"	
15. Elevation (Show whether DF, RT, GR, etc.) 6979' GL 6992' KB		12. County McKinley	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

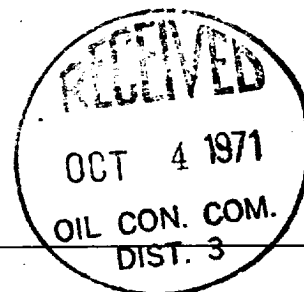
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-11-71: Ran Halliburton RTTS retrievable squeeze tool, set at 2627'. Broke formation down with 800 psi. Squeezed with 100 sacks common cement to 3000 psi. Released and held okay.
- 9-13-71: Drilled out cement from 2651-2766'. Circulated to bottom. Pressured casing to 800 psi for 20 minutes. Squeeze job held okay.
- 9-14-71: P.B.T.D. 2799' KB. Checked collars and perforated 2767-69'. Acidized with 400 gals. of 15% HCl inhibited non-emulsifying acid. Would not break down with 2500 psi. Let acid set and formation finally broke down at 2500 psi. Pumped in at the rate of 1/2 barrel/minute with pressure dropping from 2500 psi to 50 psi. Swabbed and well flowed gas and water.
- 9-15-71: SITP 680 psi. SICP 720 psi. Well flowing gas and some water. Well suspended until further notice.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mr. H. C. Arnold TITLE Mgr. of Production Engineering DATE Sept. 28, 1971

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE OCT 4 1971

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: