

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-031-20204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Lone Pine Dakota
2. Name of Operator BC & D Operating, Inc.	8. Well No. D unit #4
3. Address of Operator P.O. Box 1680, Hobbs, NM 88241	9. Pool name or Wildcat Lone Pine Dakota "D"
4. Well Location Unit Letter <u>K</u> : <u>1710</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>17N</u> Range <u>8W</u> NMPM <u>McKinley</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BC & D proposes to plug and abandon the subject well during the month of September, 1999.

RECEIVED
APR - 8 1999
OIL CON. DIV.
FORM 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President DATE 4/5/99

NAME OF PERSON Donnie Hill TELEPHONE NO. (505) 397-3970

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #8

APR 8 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LONE PINE DAKOTA UNIT #4
SEC. 7, T17N, R8W
MCKINLEY, NEW MEXICO

PROPOSED PLUG AND ABANDON PROCEDURES

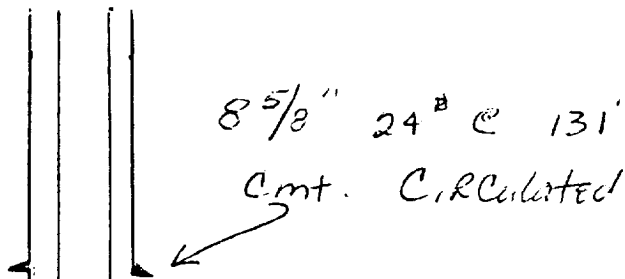
- * MIRU workover rig and plugging equipment.
- * PU and TIH w/ 2 7/8" work string to 2769' (perfs @ 2767-69)
- * Break circulation, circulate hole clean, mix and pump sufficient cement volume to fill 5 1/2" csg to 2500'.
- * POOH w/ tbg to 2000', circulate hole clean, shut down WOC
- * TIH w/ tbg, tag TOC @ 2500'±, if cement top is not at 2500', take corrective action to assure cmt top to be @ or above 2500'
- * POOH w/ tbg.
- * Disassemble 8 5/8" x 5 1/2" well head, obtain free point on 5 1/2", cut csg @ free point. POOH and lay dn csg.
- * TIH w/ tbg, to 100' inside 5 1/2 @ 1780±, mix and pump sufficient cement volume to bring cement top to 1600', POOH w/ tbg to 1500', circulate hole clean.
- * Shut down, WOC
- * TIH w/ tbg., tag TOC @ 1600'±, if cement top not @ or above 1600' take corrective action to assure cmt top to be @ or above 1600'.
- * POH to spot 8 5/8" shoe, plug @ 1600' to surface. 206' CP
- * Mix and pump sufficient cement volume to circulate cement to surface.
- * POOH w/ tbg., top of 8 5/8" csg.
- * Rig dn and move equipment
- * Install dry hole marker w/ well ID welded in place.
- * Clean location and restore to OCD requirements.

Lone Pine Dakota #4

API - 30-031-20204

K, 7, 17N, 8W

McKinley, New Mexico



8 5/8" 24" @ 131'

Cmt. Circulated

Tops @

Menefee @ 0' - 526'

Mancos @ 760'

Gallup @ 1708'

Dakota @ 2600'

} Dakota Perfs @ 2767-69'

5 1/2" 15.5" @ 2826'

Cmt of 200 sk.