

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-031-20204
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LONE PINE DAKOTA
8. Well No.	4
9. Pool name or Wildcat	LONE PINE DAKOTA "D"

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BC & D OPERATING, INC.
3. Address of Operator P.O. BOX 1680, HOBBS, NM 88241	4. Well Location Unit Letter <u>K</u> : <u>1710</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>7</u> Township <u>17N</u> Range <u>8W</u> NMPM MCKINLEY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

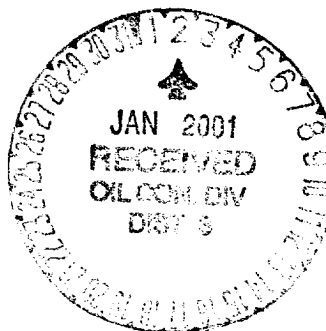
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT

P & A PROCESS WITNESSED BY MR. HENRY VILLANUEVA WITH NMOCD

10/13/00



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE PRESIDENT DATE 12/29/00

TYPE OR PRINT NAME DONNIE HILL

TELEPHONE NO. (505) 397-3972

(This space for State Use)

APPROVED BY H Villanueva TITLE SENIOR OIL & GAS INSPECTOR DIST. 3 DATE FEB - 5 2001

CONDITIONS OF APPROVAL, IF ANY:

**LONE PINE DAKOTA #4**  
**SEC. 7, T17N, R8W**  
**MCKINLEY, NM**

- 9/27/2000      MIRU P&A equipment, conduct safety meeting, POOH and lay dn. 2 3/8" tbg, PU and TIH w/ 4 3/4" bit & 90 jts. 2 7/8" tbg. to tag @ 2786' (perfs @ 2767-69'), load hole w/ fresh water and circulate clean, mix and pump 40 sxs class "B" cmt (47 cu. ft.), squeeze Dakota perfs @ 750 psig, flush to 2350', POOH w/ 20 jts. 2 7/8" tbg, secure well, SDFN
- 9/28/2000      Crew to location, conduct safety meeting, TIH w/ 2 7/8" tbg, tag TOC @ 2524', POOH w/ 2 7/8" tbg, si waiting on logging truck.
- 10/10/2000      Crew to location, MIRU logging truck, conduct safety meeting, free point and cut csg @ 1650', rig dn logging truck, POOH and lay dn. 5 1/2" csg. Secure well, SDFN.
- 10/12/2000      Crew to location, conduct safety meeting, TIH w/ 2 7/8" tbg. To 1827' (Gallup top @ 1708'), circulate hole clean, mix and pump 138 sxs. class "B" cmt (162.84 cu. ft.) flush to 1200' w/ good circulation throughout job, POOH w/ tbg.. Secure well, SI, WOC.
- 10/13/2000      Crew to location, conduct safety meeting, TIH w/ 2 7/8" tbg., tag TOC @ 1300', POOH w/ 2 7/8" tbg. to 206' (8 5/8" shoe @ 131'), circulate hole clean, mix and pump 80 sxs class "B" cmt. (94.38 cu. ft.), good slurry to pit, POOH w/ 2 7/8" tbg., top 8 5/8" w/ cmt. Hole stable, rig dn. move P & A equipment, install P & A marker, clean location, final report.