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Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	TOTA Veloc Black	Noo-C-14-20-2666
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Kagoso
i.			7. UNIT AGREEMENT NAME
OIL X GAS WELL	OTHER		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Tenneco 0il	Company		
3. ADDRESS OF OPERAT			9. WELL NO.
Suite 1200	2		
4. LOCATION OF WELL See also space 17 be	10. FIELD AND POOL, OR WILDCAT		
At surface			Lone Pine Dakota "D"
	2970' F/NL and 890'	F/EL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Section 18, T-17-N, R-
14. PERMIT NO.	15. ELEVATIONS (Show whether D	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6953	S CR	McKinley New Mexico
			D.L. D.
16.	Check Appropriate Box To Indicate I		
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT	-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) - Acidizing	s of multiple completion on Well
(Other)		Completion or Recomp	letion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertine If well is directionally drilled, give subsurface loc.)*	ent details, and give pertinent dates, eations and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
			••• •• •• •• •• •• •• •• •• •• •• •• ••
Move	d in completion unit 2-28-71,	Tested B O P and cas	ing to 1500 agi
held	O.K. Cleaned out to 2800' PB	TD Perforated with 2	shote per foot
2743	'-2746', Ran 2-3/8" 4.70# EUE	Tubing Landed at 273	91 Acidized with
500	gals 15% HCL, Swabbed, Install	ed numning equipment.	, Acidized with
·	, ,	tankang adarpment.	CCIVE
Well	tested 24 hours 3-14-71, 61 B	bls oil, 309 Bbls wate	er. 19 MCRO
	310, oil gravity 50	,	YEDEN TO !
			unp 22 1971
			/ men /
			OIL CON. COM.
			DIST. 3
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18. I hereby certify that the foregoing is true and correct SIGNED	Sr. Production Clerk	3-17-71 DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	_ DATE