DISTRIBUTION	NEW MEYICO OIL CO	NSERVATION COMMISSION	Form C-104	
SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
LAND OFFICE		•		
IRANSPORTER OIL /				
GAS	·*			
OPERATOR 4				
PRORATION OFFICE				
Tenneco	Oil Compani	1		
Address				
Suite 1200 Li	n Coln Tower Bldg	Other (Please explain)	80703	
Reason(s) for filing (Check proper box)	al to Toronomer at	Change of Well	Name & Number	
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens		, #2	
Change in Ownership		Ellent	4/1/2	
f change of ownership give name and address of previous owner		·	7/1//	
ind address of previous owner	187		Non-111-20-26/1	
DESCRIPTION OF WELL AND L	EASE Well Now Pool Name, Including For	fraction " Kind of Lease	. Lease No.	
Lease Name	D & Lone Pine	. /_ /	Fee Federal	
Lone Pine Dakota Unit	THE LUNE ITTE			
Location 7 199	70 Feet From The North Line	and 890 Feet From The	East	
Unit Letter;;	restrion the //v. ///Line		V 1	
Line of Section /	nship / Range	S, NMPM, ME	Kinley County	
			/	
DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Oil	- 12	805 W. Municipal DR.	- Farmington NM	
Shell Tipe Line	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)	
Name of Administration of the Control of the Contro		Sinke 1200 Lincoln	Tower - Denver Colo	
TEAME CO CIT	Unit Sec. Twp. Rge.	Is gas actually connected? When	,	
If well produces oil or liquids, give location of tanks.	I 18 17 8	185	10-15.71	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well		lug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	O.1	Hew werr		
	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
Date Spudded	but compilation, to the			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Cubing Depth	
			Contraction Show	
Perforations		<u> </u>	Depth Casing Shoe	
		25.5000		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN 3C.		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and	i must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	and the same of th	
Date First New Oil Run To Tanks	Date of Test	Eroganish Manage (v. 1991) benefit ber	TOP HITTEN	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I apind Liesema	. 1	0.4070	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas IMER DI DIZ	
Actual From During 1884			Language COM:	
			NOW DIST. 3	
GAS WELL		This continues and the	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cabing Land Comme Comme		
		OIL CONSERVAT	TION COMMISSION	
I. CERTIFICATE OF COMPLIANCE		MAD 9 1 1079		
	constations of the Oil Conservation	1 1000001/50	101 19/2 , 19	
	regulations of the Oil Conservation with and that the information given		By Original Signed by Emery C. Arnold	
above is true and complete to the	ne best of my knowledge and belief.			
	<i>I 1</i>	TITLE	PHRVISOR DISO #3 •	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.