NO. OF COPIES RECI	EIVED 3		Form C-103	
DISTRIBUTIO	N		Supersedes Old C-102 and C-103	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
FILE	//-			
U.S.G.S.		·	5a. Indicate Type of Lease	
LAND OFFICE			State Fee X	
OPERATOR			5. State Oil & Gas Lease No.	
			mmmmmmm	
	SUNDR	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		
OIL OIL	GAS WELL	other. Dry Hole	7. Unit Agreement Name	
2. Name of Operator			8. Farm or Lease Name	
Tesoro Petroleum Corporation			Santa Fe R.R.	
3. Address of Operator			9. Well No.	
8520 Crownh	ill, San Ar	ntonio, Texas 78209	28	
4. Location of Well	н 2	2160 FEET FROM THE North LINE AND 380 FEET FROM	10. Field and Pool, or Wildcat Lone Pine - Dakota "D"	
THE East	LINE, SECTI	ON 7 TOWNSHIP 17N RANGE 8W NMPM.		
		15. Elevation (Show whether DF, RT, GR, etc.) 6958' GL (Corrected) RKB 6969'	12. County McKinley	
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data	
		• • •	REPORT OF:	
PERFORM REMEDIAL V	VORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDO	=	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASIN	<b>=</b>	CHANGE PLANS CASING TEST AND CEMENT JOB X		
		OTHER		
OTHER				
17 Deparths Dropes	ed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed	
work) SEE RUL		pelations (Greatly state wit periodent details, and give periodent dates, including	estimated date of starting any proposed	
			0 7/011	
5-11-71:	•	Orilled 12-1/4" hole to 140' and set 4 joints of sacks common cement plus 2% CaCl.	8-5/8" casing	
		and coost purp program CD to Upil O	7751 07051	
5-13-71:	Reached to	otal depth of 2835' RKB. Ran DST of Dakota "D" 2 30 minutes with strong blow. Recovered 743' of a	//5' - 2/85'.	
		f oil or gas. Preparing to plug and abandon as f		
	plug from total depth back to 2580' (entire Dakota interval); 80-sack plug			
	from 1950' back to 1640' (Hospah and Lower Hospah interval); 26-sack plug from 780' back to 680' (Seven Lakes interval); and 14-sack plug in top. 9.1# mud			
		eft in hole between plugs. No pipe to be pulled		
			CONTRACTOR	
			OT VEDI	
			135-20	
		·	MAY 28 1971	
			mm, 20	
•			OIL CON. COM.	
		\	DIST. 3	
18. I hereby certify t	hat the information	n above is true and complete to the best of my knowledge and belief.		
SIGNED NOW	Ken	m UN Manager of Prod. Engineeri	ng DATE May 25, 1971	
	<del></del>	- 1		
	mille	SUPERVISOR DIST, #8	MAY 28 1971	
APPROVED BY	BBOVA:	(1)		
CONDITIONS OF APPROVAL OF ANY:				