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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe R.R.
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209	9. Well No. 28
4. Location of Well UNIT LETTER H 2160 FEET FROM THE North LINE AND 380 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Lone Pine - Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 6958' GL (Corrected) RKB 6969'	12. County McKinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

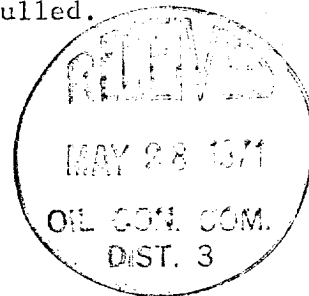
REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-71: Spudded. Drilled 12-1/4" hole to 140' and set 4 joints of 8-5/8" casing with 100 sacks common cement plus 2% CaCl.

5-13-71: Reached total depth of 2835' RKB. Ran DST of Dakota "D" 2775' - 2785'. Tool open 30 minutes with strong blow. Recovered 743' of muddy salt water. No show of oil or gas. Preparing to plug and abandon as follows: Set 69-sack plug from total depth back to 2580' (entire Dakota interval); 80-sack plug from 1950' back to 1640' (Hospah and Lower Hospah interval); 26-sack plug from 780' back to 680' (Seven Lakes interval); and 14-sack plug in top. 9.1# mud will be left in hole between plugs. No pipe to be pulled.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. K...

TITLE Manager of Prod. Engineering DATE May 25, 1971

APPROVED BY Emmy C. ...

TITLE SUPERVISOR DIST. 3

DATE MAY 28 1971

CONDITIONS OF APPROVAL, IF ANY:

TESORO PETROLEUM CORPORATION

8520 CROWNHILL

512-624-0261

SAN ANTONIO, TEXAS 78209

June 16, 1971

Mr. Emery Arnold  
District No. 3 Supervisor  
New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Dear Emery:

Attached hereto is a xerox copy of the approved Form C-103, Notice of Intention to Plug and Abandon, covering our Santa Fe Railroad #28 well in the Lone Pine Field, McKinley County, New Mexico.

We purposely deferred filing a Form C-103 on this well, as Subsequent Report of Plug and Abandonment, until such time as we received the approved copy of the Notice of Intention.

I hope this will complete your files and satisfy your requirements.

Best personal regards.

Yours very truly,



R. H. Denman

RHD/rw  
Attachment

