

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
☐ State ☒ Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL ☐ GAS ☐ WELL ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☒ DRY

2. Name of Operator

3. Address of Operator
Tesoro Petroleum Corporation

4. Location of Well
8520 Crownhill, San Antonio, Texas 78209

4. Location of Well

UNIT LETTER H LOCATED 2160 FEET FROM THE North LINE AND 380 FEET FROM

THE East LINE OF SEC. 7 TWP. 17N RGE. 8W N34M

15. Date Spudded
5-10-71

16. Date T.D. Reached
5-13-71

17. Date Compl. (Ready to Prod.)
Dry

18. Elevations (D.F., RKB, RT, GR, etc.)
6958' GL; 6969' RKB

19. Elev. Casinghead
6956'

20. Total Depth
2835' KB

21. Plug Back T.D.
Plugged

22. If Multiple Compl., How Many
N/A

23. Intervals Drilled By
Rotary Tools 0 - 2835'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Single Shot

26. Type Electric and Other Logs Run

Dual Induction-Laterolog, Sonic-Gamma Ray Log, Formation Density Log

27. Was Well Cored
No

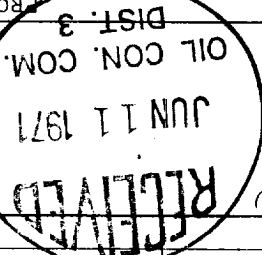
28. CASING RECORD (Report all strings set in well)

CASING SIZE	8-5/8"	WEIGHT LB./FT.	24#	DEPTH SET	134' KB	HOLE SIZE	12-1/4"	CEMENTING RECORD	100 sacks	AMOUNT PULLED	None
-------------	--------	----------------	-----	-----------	---------	-----------	---------	------------------	-----------	---------------	------

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
Date First Production
Production Method (Flowing, Gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Dual Induction-Laterolog, Sonic-Gamma Ray Log, Formation Density Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. H. Johnson*

TITLE Mgr. of Prod. Engineering

DATE June 8, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 470'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 728'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1720'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 2632'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Surface rock, gravel & shale.				
470	728	258	Sand				
728	1030	302	Shale				
1030	1720	690	Shale and sandy shale.				
1720	1950	230	Sand and shaly sand.				
1950	2632	682	Shale and slightly sandy shale.				
2632	2656	24	Hard shaly sand.				
2656	2716	60	Shale				
2716	2745	29	Hard shaly sand.				
2745	2772	27	Shale				
2772	2810	38	Hard shaly sand.				
2810	2835	25	Shale				