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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-031-20207

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name SFP-RR
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203		9. Well No. 15
4. Location of Well UNIT LETTER J, 2980 FEET FROM THE West LINE AND 1710 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Lone Pine Dakota "D"
15. Elevation (Show whether DF, RT, GR, etc.) 6976' GR		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4-11-71 with 12-1/4" hole and drilled to TD of 65', Ran 2 jts of 8-5/8" 24# casing Landed at 65', cemented with 40 sacks, circulated. Tested casing and BOP to 1000 psi, held O.K. Drilled out w/7-7/8" hole to TD of 2830', logged, ran 87 jts of 5-1/2" 15.5# casing Landed at 2830', cemented with 300 sacks. Now waiting on completion unit as of 4-14-71.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 4-14-71

APPROVED BY Ernest Chavez TITLE SUPERVISOR DIST. #3 DATE APR 16 1971
CONDITIONS OF APPROVAL, IF ANY: