

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

30-031-202

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐

2. Name of Operator

TENNECO OIL COMPANY

3. Address of Operator

Suite 1200 Lincoln Tower Bldg - Denver Colo.

4. Location of Well

UNIT LETTER J LOCATED 2980 FEET FROM THE West LINE AND 1710 FEET FROM

THE South LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

15. Date Spudded 4/11/71 16. Date T.D. Reached 4/14/71 17. Date Compl. (Ready to Prod.) 4/17/71 18. Elevations (DF, RKB, RT, GR, etc.) 6976 GR 19. Elev. Casinghead

20. Total Depth 2830 21. Plug Back T.D. 2815 22. If Multiple Compl., How Many Rotary 23. Intervals Drilled By Rotary Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2744 2778 Dakota d

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Dil, FDC -GR BHC-GR

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	65	12-1/4	40 SKS Circulated	
5-1/2	15.5	2830	7-7/8	300 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2803	

31. Perforation Record (Interval, size and number)

2760' - 62' W²/JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2760 - 62	500 Gals 15% HCL

33. PRODUCTION

Date First Production 4-17-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 4-17-71 Hours Tested 24 Choke Size 24/64 Prod'n. For Test Period 350 Oil - Bbl. 285 Gas - MCF None Water - Bbl. 814 Gas - Oil Ratio 55°

Flow Tubing Press. 160 Casing Pressure 420 Calculated 24-Hour Rate 350 Oil - Bbl. 285 Gas - MCF None Water - Bbl. 814 Oil Gravity - API (Corr.) 55°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Max Webb

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Sr. Production Clerk

DATE April 4/21/71

1.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>475</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>784</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1766</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2560</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2602</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation