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| <div>SANTA FE</div> <div>FILE</div> <div>U.S.G.S.</div> <div>LAND OFFICE</div> <div><div>TRANSPORTER</div><div>OIL</div><div>GAS</div></div> <div>OPERATOR</div> <div>PRORATION OFFICE</div> | | <div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div> | | <div>Form C-104</div> <div>Supersedes Old C-104 and C-110</div> <div>Effective 1-1-65</div> | |
| <div>Operator</div> <div>Tenneco Oil Company</div> <div>Address</div> <div>Suite 1200 Lincoln Tower Bldg - Denver, Colo 80203</div> <div>Reason(s) for filing (Check proper box)</div> <div><div>New Well</div><div>Recompletion</div><div>Change in Ownership</div></div> <div><div>Change in Transporter of:</div><div>Oil</div><div>Casinghead Gas</div></div> <div><div>Other (Please explain)</div><div>Change of Well Name & Number</div><div>From 3FF-RR # 15</div><div>Effective 4/1/72</div></div> <div>If change of ownership give name and address of previous owner</div> | | | | | |
| <div>DESCRIPTION OF WELL AND LEASE</div> <div><div>Lease Name</div><div>Lone Pine Dakota Unit 3</div><div>Well No.</div><div>3</div><div>Pool Name, including Formation</div><div>Lone Pine Dakota</div><div>Kind of Lease</div><div>State, Federal or Fee</div><div>Fee</div><div>Lease No.</div></div> <div><div>Location</div><div>Unit Letter</div><div>J</div><div>Feet From The</div><div>2980</div><div>West</div><div>Line and</div><div>1710</div><div>Feet From The</div><div>South</div><div>Line of Section</div><div>7</div><div>Township</div><div>17</div><div>Range</div><div>8</div><div>NMPM,</div><div>McKenley</div><div>County</div></div> | | | | | |
| <div>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</div> <div><div>Name of Authorized Transporter of Oil or Condensate</div><div>Shell Pipe Line Corp.</div><div>Address (Give address to which approved copy of this form is to be sent)</div><div>805 W. Municipal Dr. - Farmington, N.M.</div><div>Name of Authorized Transporter of Casinghead Gas or Dry Gas</div><div>Tenneco Oil Co.</div><div>Address (Give address to which approved copy of this form is to be sent)</div><div>Suite 1200 Lincoln Tower - Denver, Colo.</div><div>If well produces oil or liquids, give location of tanks.</div><div>Unit</div><div>J</div><div>Sec.</div><div>7</div><div>Twp.</div><div>17</div><div>Rge.</div><div>8</div><div>Is gas actually connected?</div><div>yes</div><div>When</div><div>10-15-71</div><div>If this production is commingled with that from any other lease or pool, give commingling order number:</div></div> | | | | | |
| <div>COMPLETION DATA</div> <div><div>Designate Type of Completion - (X)</div><div>Oil Well</div><div>Gas Well</div><div>New Well</div><div>Workover</div><div>Deepen</div><div>Plug Back</div><div>Same Res'v.</div><div>Diff. Res'v.</div><div>Date Spudded</div><div>Date Compl. Ready to Prod.</div><div>Total Depth</div><div>P.B.T.D.</div><div>Elevations (DF, RKB, RT, GR, etc.)</div><div>Name of Producing Formation</div><div>Top Oil/Gas Pay</div><div>Tubing Depth</div><div>Perforations</div><div>Depth Casing Shoe</div></div> | | | | | |
| <div>TUBING, CASING, AND CEMENTING RECORD</div> <div><div>HOLE SIZE</div><div>CASING & TUBING SIZE</div><div>DEPTH SET</div><div>SACKS CEMENT</div></div> | | | | | |
| <div>TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL</div> <div><div>Date First New Oil Run To Tanks</div><div>Date of Test</div><div>Producing Method (Flow, pump, gas lift, etc.)</div><div>Length of Test</div><div>Tubing Pressure</div><div>Casing Pressure</div><div>Choke Size</div><div>Actual Prod. During Test</div><div>Oil-Bbls.</div><div>Water-Bbls.</div><div>Gas-MCF</div></div> <div><div>GAS WELL</div><div>Actual Prod. Test-MCF/D</div><div>Length of Test</div><div>Bbls. Condensate/MMCF</div><div>Gravity of Condensate</div><div>Testing Method (pilot, back pr.)</div><div>Tubing Pressure (Shut-in)</div><div>Casing Pressure (Shut-in)</div><div>Choke Size</div></div> | | | | | |
| <div>CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div><div>Signature</div><div>SV Paul Clerk</div><div>Title</div><div>3/30/72</div><div>Date</div></div> | | | <div>OIL CONSERVATION COMMISSION</div> <div>MAR 3 1972</div> <div>APPROVED</div> <div>BY Original Signed by Emory C. Arnold</div> <div>TITLE SUPERVISOR DIST. #3</div> <div>This form is to be filed in compliance with RULE 1104.</div> <div>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</div> <div>All sections of this form must be filled out completely for allowable on new and recompleted wells.</div> <div>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</div> <div>Separate Forms C-104 must be filed for each pool in multiply</div> | | |