Form C-103
Revised 1-1-89

Submit 3 Copies	State of New Mexico			Form C-103
to Appropriate District Office	Energy, Minerals and Natural Resources Department			Revised 1-1-89
DISTRICT	OIL CONSERVA	TION DIVISION	TOTAL ADVANCE	·
P.O. Box 1980, Hobbs, NM 88240	P.O. Box		WELL API NO. 30-031-20207	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mer	xico 87504-2088	5. Indicate Type of Lease	
DISTRICT III		16 1 1 5 6 N	STA	TE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	ļ.		6. State Oil & Gas Lease No.	
		MAN 2001 0		
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO	CES AND REPORTS ON	WELLS BACK TO A		
DIFFERENT RESEI	RVOIR. USE "APPLICATION FO	R PERUIC	7. Lease Name or Unit Agree	ment Name
1. Type of Well:	-101) FOR SUCH PROPOSALS			
OL GAS WELL X	OTHER		LONE PINE DAKOTA	ınnıı
2. Name of Operator	O/IEX	Con Contraction	8. Well No.	1 <i>D</i>
BC & D OPERATING, INC	•		3	İ
3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 1680, HOBBS,	NM 88241		LONE PINE DAKOTA	\ ''D''
	80 Feet From The WEST	1 ine and 1710	Feet From The SOI	JTH .
	rect right the	Ziuc alto	rea riom the	Line
Section 7	Township 17N	Range 8W	NMPM MCKINLEY	County
	10. Elevation (Show wi	heiher DF, RKB, RT, GR, eic.)		
11. Check	Appropriate Box to Indic		enort or Other Data	
NOTICE OF IN			SEQUENT REPORT	
	LITTION TO.	<u> </u>	OLGOLINI NEFON	- UF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERINO	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPLUG AN	D ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER:		
12 Describe Proposed or Completed Open	tions (Clearly state all pertinent det		line estimated date of startine ar	n managed
work) SEE RULE 1103.			3	, p. species
PLEASE SEE ATTACHMENT				
P & A WITNESSED BY MR.	BRUCE MARTIN WITH	NMOCD		
4/2/		•		
11/3/00				
I hereby certify that the information above is tr		ige and belief.		
A bronge Ill	/ <i>[</i>	DDEGTD	_	10/00/00

SIGNATURE MUTURE ALL _ TITLE __ PRESIDENT _ DATE 12/29/00 телетноче но. (505) 397—3972 TYPE OF PENT NAME DONNIE HILL (Thus space for State Use) PERMITY OIL & GAS INSPECTOR, DIST. 43 FEB - 5 2001

CONDITIONS OF APPROVAL, IF ANY:

LONE PINE DAKOTA #3 SEC. 7, T17N, R8W MCKINLEY, NM

10/30/2000	MIRU P&A equipment, conduct safety meeting, PU and TIH w/ 2 7/8" tbg. to tag @ 2795', secure well, SDFN.
10/31/2000	Crew to location, conduct safety meeting, break circulation, circulate hole clean, mix and pump 38 sxs class "B" cmt (44.84 cu. ft.) flush w/ 14 bbls. Good circulation throughout job, POOH w/ 26 jts. Secure well, SDFN.
11/1/2000	Crew to location, conduct safety meeting, TIH w/ 2 7/8" tbg., tag TOC @ 2522' (perfs. @ 2760'-62') POOH w/ tbg. Prepare to free point, cut and pull csg.
11/2/2000	Crew to location, conduct safety meeting, MIRU wireline truck, free point and cut csg. @ 1445', rig dn. wireline truck, POOH and lay dn. 5 ½" csg., PU and TIH w/ 2 7/8" tbg. to 1873' (top of Gallup 1766') Break circulation, circulate hole clean, mix and pump 132 sxs class "B" cmt. (155 cu. ft.) flush to 1200', POOH w/ tbg., secure well, SDFN.
11/3/2000	Crew to location, conduct safety meeting, PU and TIH w/ 2 7/8" tbg., tag TOC @ 1085', POH to 140' (8 5/8" shoe @ 65') circulate hole clean, mix and pump 73 sxs. class "B" cmt. (86.66 cu. ft.) w/ good slurry to pit, POOH w/ tbg., top off 8 5/8" csg., hole stable, rig dn, move all equipment, install P & A marker, clean location, final report.