SUBMIT IN TRIPLICATE*

	approved		
Budget	Bureau	No.	42-R1425

Form 9-331 C		Budget Bureau No. 42-R1425.						
(Other instructions on reverse wide) (Other instructions on reverse wide)						30-031-20208		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	NM - 8270							
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
APPLICATION	-							
la. TYPE OF WORK DRI	LL 🔯	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL					TIPLE	8. FARM OR LEASE NAME		
77 B L111 B C C C	ELL OTHER		ZOF	NE ZONE	<u> </u>	Hospah		
2. NAME OF OPERATOR	•					9. WELL NO.		
Tenneco 0i1	Company					44		
3. ADDRESS OF OPERATOR	_		•	00202		10. FIELD AND POOL, OR WILDCAT		
Suite 1200	Lincoln Tower B	ldg., Denve	er, U	U OUZUS		-		
4. LOCATION OF WELL (R. At surface	eport location clearly and					Lone Pine Dakota D		
		4950' F/W	and	660' F/SL		AND SURVEY OR AREA		
At proposed prod. zon	ie .		1			- 10 - 71 - 701		
•			 			Sec. 12, T17N, R9W 12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	r OFFICE	,-				
15. DISTANCE FROM PROPO	OSED*	-	16. NO	. OF ACRES IN LEASE		OF ACEES ASSIGNED THIS WELL		
LOCATION TO NEARES'	T LINE FT			902.49		80		
(Also to nearest dri	g. unit line, if any)		19. PR	OPOSED DEPTH	20. RO	TARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3100	1	Rotary		
21. ELEVATIONS (Show wh			1	3100		22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	lettler pr, 102, day coor,	7074.0	GR		•	Upon Approval		
23.	I		NG ANI	CEMENTING PRO	GRAM			
SIZE OF HOLE SIZE OF CASING WEIGHT		WEIGHT PER F	R FOOT SETTING DEPTH		- i .	QUANTITY OF CEMENT		
BIZE OF HOLE	8-5/8	24		60	· Su	ff. to circulate		
	5-1/2	15.5		3100	Su	ff. to fill 500' above		
7-7/8	J-1/2				Но	spah sand.		
				1	1 7			
					•			
	- •	_		Unit rails	**- 114	11 be desilled to T D		

Above well to be a 3100' Lone Pine Dakota "D" Well. Well will be drilled to T.D., Logged and if commercial production is indicated, casing will be run, perforated and formation treated as necessary to establish commercial production. BOP to be tested each 24 hours.

Unit Letter P

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM! If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone pre

preventer program, if any.		
24. SIGNED . S. G. Jave	TITLE Sr. Production Clerk	дате 3-31-71
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

وسا مستند معجم الراراجي	* *** * * * * * * * * * * * * * * * *	All distances must	be from the outer	boundaries of the Section		
Operator • क्यानासम्ब	CO OIL COTEAR	τV	110		Well N	o
Unit Letter	Section	T wiship	HOS Farae	County	44,	
P Actual Feotage L	12 ocation of Well:	17 NORTH		,	KINLEY	-
660	feet from the	SOUTH	4950	feet from the - W	EST line	
Bround Level Etcv	. I fire Judging	Formation	5, n		Dedicated Avere	CIOF
7074.0	Ba Ba	ikota	Lone Pi	me Dakota "D"	80	Acre
3. If more th	nan one lease of ization, unitization	different ownership is on, force-pooling atc? f answer is "ves," expe	fedicated to the	well have the interes	ship thereof (both as	onsolidated
If answer is "necessary.)	'no," list the own	ers and tract description	ons which have a		Use ARRErse God 971	his form if
No allowable pooling, or oth	will be assigned the herwise) or until (o the well until all inte	rests have been	consolidated the con	munitized by the Commission	n, forced- n.

								CERTIFICATION
				<i>19</i> ్రు -	55A 34		_	I hereby certify that the information contained herein is true and complete to the best of my
		!		1			i	knowledge and belief. S. G. J.M.
		1		<u> </u>		+ 		Nome G. A. Paré Sr. Production Clark Position
		1		 		 		Company 3/31/71
	· +	 Sec	12	 		 		Date
			4~	1		 		I hereby certify that the well location shown on this plat was plotted from field notes of actual
		!			-	-	N	surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and ballet.
				 4250		 		Date Juneyed
! !						S		Registered Professional Engineer
CALE-4 INCI	HES EQUAL				್ಯಾನ್ನ NGTON, I	,		Certificate No.
			,	· (2004)		7. 1774		CERTIFICATE INO.

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