Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

22 MICHAELT OF THE HATERIOR	<u>NM-8270</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND DEPORTS ON WELLS	7 IINIT AODEEMENT
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	Lone Pine Dakota D Unit
Well Other	9. WELL NO.
2. NAME OF OPERATOR	5 1932 194
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
720 S. Colo. Blvd., Denver, CO 80222	Lone Pine Dakota D
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 12; T17N; R9W
AT SURFACE: 4950'FWL, 660'FSL, Unit P AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	McKinley New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7085 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	7003 KB
FRACTURE TREAT	
SHOOT OR ACIDIZE	AFILE.
REPAIR WELL PULL OR ALTER CASING T	(NOTE: Report results of my tight combletile - sone
MULTIPLE COMPLETE	change on Form 9-330
CHANGE ZONES	- 60 - 1981
ABANDON* (other)	DEC3-1981
	OIL CON. CO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and representations.) 	all pertinent details, and give pertinent dates
the same trace departs for all markers and zones pertinent	t to this work.)*
11/6/79	도 발표를 보고 있다. 기계 기계 기
Tenneco Oil Company has plugged and abandoned	the above well using
1 Minus	인원님 여성 그는 연결되는
O NUDOE	plugs 2/CL B cmt: 2% CACL2 the
3. Fill hole w/produced water	depths: 650'-450'
4. POOH w/tubing	1760'-1660'(25 sxs) 100'-Surface(25 sxs)
5. Squeeze Dakota perforations 7. RDMOPU	100 Surrace(25 5x5)
@ 2//2-2799 w/50 sxs CL B 8. Install P8	BA marker 급증통통한 등을 중앙모든
cmt w/2% CACL2 to 100' above 9. Clean, gra	ade, and restore location per
perfs. USGS re	equirements = 100 kg
	보면 영향 전 기를 받는 것 같습니다. 19 12 문 1일
Subsurface Safety Valve: Manu. and Type	등 등 등 기계
	Set @Ft.
18. I hereby certify that the foregoing is true and correct	하는 100 전 10
SIGNED AND MOTITLE Admin. Supervi	SOY DATE 1/31/80
(Orig. Sgd.) RAYMOND W. WHYARD RAYMOND W. VINYARD	p use)
(Orig. Sgl.) RAYKOND W. WHYEAD RAYMOND W. VINYARD TITLE ACTING DISTRICT SUPER	WISOR DATE OF O 0.1 1981
CONDITIONS OF APPROVAL, IF ANY:	OFC 0.3 #981 = 7 = 1
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그