

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 8270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lone Pine Dakota "D"

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota "D"

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-17-N, R-9-W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

1. OIL ☐ WELL GAS ☐ WELL OTHER ☐ Convert to Gas Injection

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 4950' F/WL and 660' F/SL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7074 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

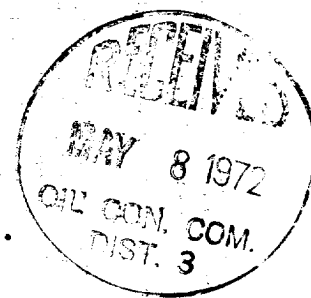
(Other) Convert to Gas Injection ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

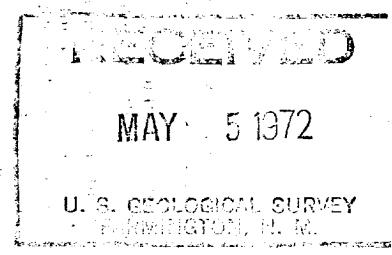
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 3-18-72, killed well with water, pulled tubing. Re-run 2-7/8" tubing with packer set @ 2741', Frac perforations 2772' - 2799' w/25,000 gals. water containing 2#/1000 FR4C, 40#/1000 gals. aqua seal and 50,000# 20/40 sand. Swabbed and flowed well. Hooked up well for injection.

Injection started 4-5-72 w/volume 1.255 MCF @ 820 psi.



(Well name previously change from Hospah #44)



18. I hereby certify that the foregoing is true and correct

SIGNED

*G. A. Zuck*

TITLE Sr. Production Clerk

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

