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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-031-20210

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name BONITA
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County McKinley
13. Proposed Depth '3700'
19A. Formation Morrison
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 6461 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Lewmont Drlg. Assoc.
22. Approx. Date Work will start 4-19-71

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator DAVIS OIL COMPANY 3. Address of Operator 1230 Denver Club Building - Denver, Colorado 80202 4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 25 TWP. 20N RGE. 11W NMPM
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	60'	cmtd. to surf.	
If production string is run, it will be 5 1/2" thru producing zone, cemented to displace 600'.					

LOGGING: Induction Electrical Survey and BHC Formation Density log with Gamma Ray from base of surface casing to total depth. BHC Sonic log with Caliper over the Dakota formation and other zones of interest to a maximum of 1500' of interval logged.

MUD PROGRAM: Fresh water native mud which will be converted to a 10 cc water loss or less chemical base mud for drilling the Dakota.

Good oil field practice will be used in determining the necessity of coring and/or drill stem testing any shows of oil or gas encountered.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES July 7, 1971

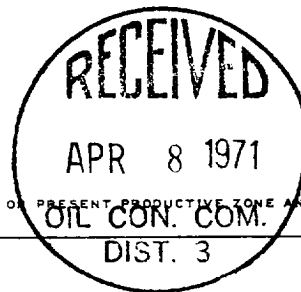
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John P. Buzar Title Geological Assistant Date 4-6-71

(This space for State Use)

APPROVED BY Carl Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE 4-8-71
CONDITIONS OF APPROVAL, IF ANY:



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

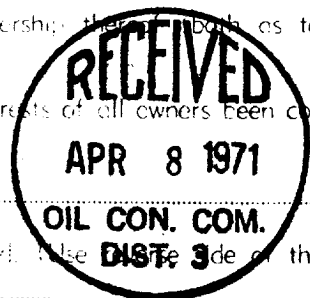
All distances must be from the outer boundaries of the Section

Operator **DAVIS OIL COMPANY** Well No. **1**
 Unit Letter **I** Section **25** Township **20 NORTH** Range **11 WEST** County **Mc KINLEY**
 Actual Footage Location of Well: **1980** feet from the **SOUTH** line and **660** feet from the **EAST** line
 Ground Level Elevation **6461.0** Formation **Cretaceous** **Wildcat** Dedicated Acreage **40** Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. *VP*
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty.
3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 () Yes () No If answer is "yes," type of consolidation: _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. Use **DIST. 3** side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul Messinger

Name **Exploration Manager**

Position **Davis Oil Company**

Company **4-6-71**

Date *Paul Messinger*

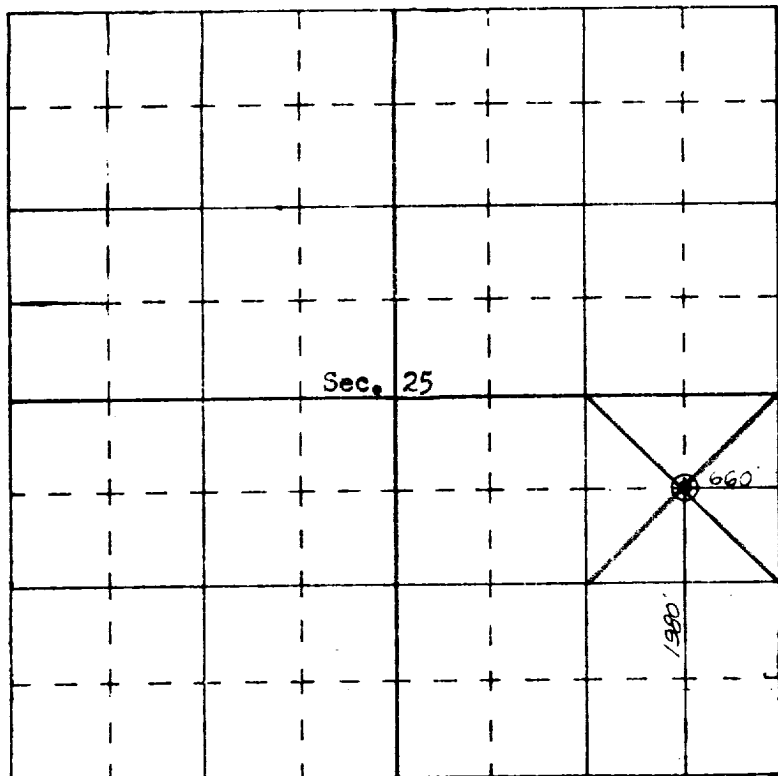
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

30 March, 1971

Date *James P. Lease*
 Registered Professional Engineer
 and Land Surveyor
JAMES P. LEASE

1453

Certificate No.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.