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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name BONITA	
2. Name of Operator DAVIS OIL COMPANY		9. Well No. #1	
3. Address of Operator 1230 Denver Club Building - Denver, Colorado 80202		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>20N</u> RGE. <u>11W</u> NMPM		12. County McKinley	
15. Date Spudded 4-23-71	16. Date T.D. Reached 5-5-71	17. Date Compl. (Ready to Prod.) ---	18. Elevations (DF, RKB, RT, GR, etc.) 6461 GR - 6471 KB
20. Total Depth 3641	21. Plug Back T.D. ---	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Induction Electrolog, Densilog and Acoustilog			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 74 KB	HOLE SIZE 12 1/4"
CEMENTING RECORD 40 sx Regular		AMOUNT PULLED NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT, SOLUBLE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
MAY 17 1971		OIL CON. COM. DIST. 3	
33. PRODUCTION			
Date First Production NONE	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Geological Report and Notice to Abandon			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Shelley Borgman</u>		TITLE <u>Geological Assistant</u>	DATE <u>5-12-71</u>