NO. OF COPIES REC	EIVED	٦ ·	•					
DISTRIBUTE		-				Fo	rm C-105	
SANTA FE							Msed341-550202	
FILE	1/1-	NELL COM	W MEXICO OIL	CONSERVATION	I COMMISSION		incute Type of Leane	
U.S.G.S.	2	WELL COMP	LETION OR RE	ECOMPLETION	REPORT A	AND LOG Sto	rte Fee 2	
LAND OFFICE						5. Stat	e Oil & Gas Lease No.	
OPERATOR	/					TITA	mmmm	
<u></u>								
la. TYPE OF WELL	-					7. Unit	Agreement Name	
t. TYPE OF COMP	. w.		ELL DRY	Ÿ	TO A	/. 0	Adreement Mame	
NEW I	NOBE [OTHER	P&A	8. Farr	n or Lease Name	
2. Lame of Operator	DEEP DEEP	PEN BA	.UG DIFF. CK RESVR.	OTHER	OTHER		SFP-RR	
			•			9. Well	No.	
3. Address of Operation	NECO OIL CO)MPANY		_			16	
•						10, Fie	ld and Pool, or Wildeat	
4. Location of Well	Suite 1200 Lincoln Tower Bldg Denver, Colo.							
						7771	Pine Dakota "D"	
UNIT LETTED F		650	••	_				
UNIT LETTER F	LOCATED I	OSO FEE	FROM THE NORT	h LINE AND _	<u> 1650 </u>	EET FROM		
THE West.	= a=a 2/	17 N	0.11			12. Con	nty ley 19. Elev. Cashinghead	
15. Date Spudded	16. Date T.D.	Reached 17 Da	te Compl. (Park)	PM 111111	711X////	McKir	ley (
4-17-71	4-20-	71	te Compt. (Ready to	Prod.) 18. Ele	evations (DF, F	RKB, RT, GR, etc.)	19. Elev. Cashinghead	
4-17-71 20. Total Depth	21. Ph	ig Back T.D.		iple Compl., How	7104 GR	1		
2955	į .	2055	wany	tple Compl., How	23. Interval Drilled	s Rotary Tools	, Cable Tools	
24. Freducing Interval	(s), of this comple	tion - Top, Bott	om, Name			> Rotary		
							25. Was Directional Survey	
		Motte -	All zones te	ested dry			Yes	
26. Type Electric and	Cther Logs Run	 						
Dil. F	DC-GR, BHC-C	3R				23	7. Was Well Cored	
28.			ASING RECORD (Re	eport all strings su	nt in		NoNo	
CASING SIZE	WEIGHT LB.		_	DLE SIZE	·	TIME DECOME		
8-5/8" 24				LE SIZE CEMENTING RE 12-1/4 100 SKS			AMOUNT PULLED	
					100 505	PATH!		
					/0	LITTAED.	\	
9.					/+		1	
SIZE		INER RECORD			30.	PR 2 GUINGR	ECORD	
. 3122	TOP	воттом	SACKS CEMENT	SCREEN	IZE	DEPTH SET	PACKER SET	
			<u> </u>		- Jou	CON COM	I NONER SET	
1. Perforation Record	(Internal pin I				To.	DIST. 3		
	inicioui, size una	numoer)		32. AC	ID, SHOT, FR	CTURE CEMENT :	SQUEEZE, ETC.	
				DEPTH IN	TERVAL		CIND MATERIAL USED	
Wal	1 P&A 4/20/	71						
#CI	1 1 an 4/20/	71						
3.			PPOC	DUCTION				
ate First Production	Produc	tion Method (Flo	wing, gas lift, pump	oing - Size and to	ne numni			
				5 - 110 and by	ре римру	Well Sta	tus (Prod. or Shut-in)	
ate of Test	Hours Tested	Choke Size	Prod'n. For	Off - Bbl.	Gas - MCF	Water — Bbl.		
			Test Period		1	"diet = BBI.	Gas-Oil Ratio	
low Tubing Press.	Casing Pressure	Calculated 2- Hour Rate	- Oil - Bbl.	Gas - MCF	LWater	— Вы.	U.Cambridge ID1 (C.)	
D:			•			- 55	il Gravity - API (Corr.)	
. Disposition of Gas (Sold, used for fuel	, vented, etc.)				Test Witnessed	Bv	
Tipt of Alle							-,	
. List of Attachments					····			
I hereby namify a	**	<i>/</i> }						
. I hereby certify that	ne information she	of on both side	s of this form is tru	e and complete to	the best of my	knowledge and belie	? f.	
	5/1-7	V					-	
SIGNED	4. 4. Low		_ TITLE ST	. Productio	n Clark		/22/24	

TITLE Sr. Production Clerk

DATE 4/22/71