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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	Sand Springs
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	Serio Exploration Company
3. Address of Operator	P. O. Box 1207 - Natchez, Mississippi 39120

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM
12. County	McKinley

15. Date Spudded	12/28/71	16. Date T.D. Reached	12/30/71	17. Date Compl. (Ready to Prod.)	D & A 12/31/71	18. Elevations (DF, RKB, RT, GR, etc.)	K B 6903	19. Elev. Casinghead	6890
20. Total Depth	3053	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools 0-3053	Cable Tools	-
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
-								No	

26. Type Electric and Other Logs Run	Schlumberger IES, Density, Sonic and G.R.	27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	77	12 1/4	40 sx	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-	-	-	-	-	-	-	-

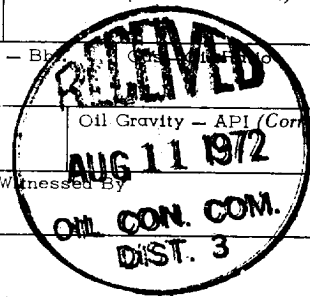
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
-	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	-

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
D.H.		-					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Vice-President	August 8, 1972



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1917	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 2604	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2779	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison 2941	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	660		Point Look Out Sand				
1800	1871	71	Shale (Gypsum & Anhy.)				
1871	1890	19	Hospah Sand				
1890	1917	27	SS w/Gray Sh.				
1917	2022	105	Gallup Sand				
2022	2325	303	Sh. Gray				
2325	2331	6	Sanostee Lm.				
2331	2593	262	Shale, Gray				
2593	2604	11	Greenhorn Lm.				
2604	2779	175	Shale Gray				
2779	2791	12	Dakota "A" Sd.				
2791	2845	54	Shale, Gray				
2845	2861	16	Dakota "B" Sd.				
2861	2900	39	Shale, Gray				
2900	2931	31	Dakota "D" Sd.				
2931	2941	10	SS				
2941	2958	17	Morrison Shale				
2958	2978	20	Burro Canyon Sd.				
2978	3007	29	Shale, Bentonitic				
3007	3046	39	Brushy Basin Sd.				
3046	3053	7	Shale, Gray, Bentonitic				