

Form 9-321
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Nco-C-14-20-4305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BSK Edna

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T17N, R8W

12. COUNTY OR PARISH 13. STATE

McKinley

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

C. C. Kennedy

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2200' fnl 1650' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7045' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLD ALL REPORTS CONFIDENTIAL12/21/71 Spooling 12/10/71 by James Ledrick. Set 65' of 3 5/8" surface csg.
cemented with 40 SX.1/4/72 T.D. 2877'. Going in hole prepare to run 5 1/2" csg. Made 61'.
Ran Schlumberger's Dual Induction-Laterolog, Gamma Ray-Caliper-
Compensated density log, and Gamma Ray-Caliper-Compensated Sonic log.
Log T.D. 2865'.1/5/72 T.D. 2865'. Laid down drill pipe. Ran 87 jbs. of 5 1/2", O.B., I.W.
K-35, OR STAC csg. set at 2861' R.K.B. Cemented using Halliburton with
120 SX. Halliburton 1950 plus 100SX. Class "C" 7 1/2" salt per SX -
manifold frame up - had to knock off head and pack plug out of head -
good mud pressure while cementing. Max. Cementing pressure 600 psi.
bump plug with 1700 psi - flowed back-viceat would not hold. When
casing frame up - pressured up on plug and shut in. P.O. 1:30 p.m.
Job complete at 7:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dagen TITLE

Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JAN 12 1972

OIL CON. COM
DIST. 3

JAN 11 1972

*See Instructions on Reverse Side