

Form 9331
(May 1965)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Moo-C-14-20-4305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BSK Edna

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T17N, R8W

12. COUNTY OR PARISH 13. STATE
McKinley N. M.1. ☐ OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

C. C. Kennedy

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2200' fnl 1650' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7045' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLD ALL REPORTS CONFIDENTIAL12/21/71 Spinning 12/20/72 by James Luckick. Set 66' of 3 5/8" surface csg.
cemented with 40 SK.1/4/72 T.S. 2077'. Going in hole prepare to run 5 1/2" csg. Made 31'.
Ran Schlumberger's Dual Induction-Laterolog, Gamma Ray-Caliper-
Compensated Density log, and Gamma Ray-Caliper-Compensated Sonic log.
Log T.S. 2000'.1/5/72 T.S. 2000'. Laid down drill pipe. Ran 37 jts. of 5 1/2", C.B., 100'
K-80, CR STAG csg. set to 200' R.K.B. Cemented using Halliburton with
120 sk. Halliburton 150 plus 100sk. Class "C" 7 1/2" salt per sk. -
manifold froze up - had to knock off head and push plug out of head -
good and returns while cementing. Max. Cementing pressure 600 psi.
Bump plug with 1700 psi - flowed back - head would not hold - Halliburton
gauge froze up - pressured up on plug and shut in. P.O. 2.0
Job complete at 7:00 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by I. A. DuganTITLE Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 12 1972

OIL CON COM. 1/10/72

DATE

JAN 11 1972

*See Instructions on Reverse Side