

Form 9-531
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Nco-C-14-20-4305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BSK Edna

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T17N, R8W

12. COUNTY OR PARISH

McKinley

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

C. C. Kennedy

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2200' fnl 1650' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7045' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSTANTIAL REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLD ALL REPORTS CONFIDENTIAL

1/1/72

P.B.T.D. 2530'. Rigged up CB International, Inc. mast truck. Ran Gamma Ray-Collar Correlation log. Perforated 2019' - 23' (1') with ten (10) DML XVIII jet charges. Waiting on completion unit.

1/7/72

P.B.T.D. 2040'. Farmington Well: Service moved in and rigged up. Installed well head, unload and tally tbg. Tagged up bottom at 2040' - reverse circulated hole - landed tbg. as follows:
CB jcs, 2 3/8" O.D., 4.7#, 3-55, CR EUE condition "D" tbg. set at 2040' R.K.B. Halliburton acidized perfs. 2019' to 2023' with 750 gals. 16% HCl. with iron suspension and non-emulsifier additive - spotted acid on perfs. - broke down formation at 1700 psi. Inbound acid at 3/4 bbl. per min. Initial treating press. 1000 psi. Final treating press. 350 psi, Ave. treating press. 900 psi. Well on vacuum in 3 min. Shut in over night.18. I hereby certify that the foregoing is true and correct
Original signed by T. A. Dugan

SIGNED

TITLE

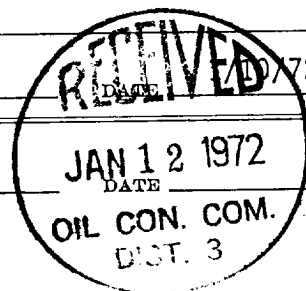
Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side