

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

HOLD ALL REPORTS CONFIDENTIAL

Form approved,
Budget Bureau No. 42-R1424.
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-4305
2. NAME OF OPERATOR C. C. Kennedy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
3. ADDRESS OF OPERATOR Box 234, Farmington, N. M. 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2200' fnl 1650' fwl		8. FARM OR LEASE NAME BSK Edna
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7045' R.K.B.		10. FIELD AND POOL, OR WILDCAT Lone Pine Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T17N, R8W
		12. COUNTY OR PARISH McKinley
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐D.S.T. #1 ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/3/72

DSY 21 - 2000' - 10' (12') T.D. 2816'
Top packer at 2793' - bottom packer at 2804'
top choke 1" bottom choke 1 1/2"
1st flow 15 min. 2nd flow 75 min.
1st SIP 60 min. 2nd SIP 60 min.
BWT 110° - mud wt. 9.2# vis. 64
IR 1412#
FR 1412#

1st flow 15P 27# 2nd flow 15P 74#
FFP 107# FFP 92#
1st SIP 827# 2nd SIP 827#

1st flow period - Opened tool with good to strong blow of air throughout.
2nd flow period - Opened tool with good blow of air immediately. Gas to surface in 5 min., and remained steady throughout. Gauged 17 HCF after becoming stabilized. 3/ on 1/4"

Recovered: 210' light green oil
Gravity: 53° - 60° F

18. I hereby certify that the foregoing is true and correct
Original signed by I. A. Dugan

SIGNED

TITLE

Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

