

Phone: Area Code 303
522-1206

VIRG'S FORMATION TESTERS, INC.

P.O. BOX 712
STERLING, COLORADO 80751
RELIABLE DRILL STEM TESTING

HOME OFFICE

FIELD

TEST TICKET

2698

Date: 2-5-72 Customer's Order No. 62821
Operator's Name & Address Eastern Petroleum Co
P.O. Box 491
Contractor's Name & Address Johnson Drilling Co
1275 Sherman St
Final Reports to: Eastern Petroleum Co No. 6 Invoice to: Johnson Drilling Co
Operators Representative: Robert Lauth Signed by: Robert Lauth

Lease Tenneco Fuhrer Well No. #1 Spot SE/SE Sec. 11 Twp. 11N Rng. 8E
Field W.C. Lane Pine County McKinley State New Mexico Ground Elevation 2011' ASL
Formation Test No. #1 Successful No. #1 Mis-run No. 0 Top choke 1" Bottom choke 1 1/2"
Total Depth 3035 Size hole 7 7/8 Size rat hole 6 1/2 Lgth 23 Was this a straddle test? yes
Top Pkr @ 2861 Middle Pkr @ 2867 Bottom Pkr @ 2890 Interval Tested 2867-2890

Top PRD Make Ruston Middle PRD, Make Ruston Bottom PRD, Make Ruston
No. 1050 Cap 3400 @ 2851 No. 3697 Cap 3700 @ 2860 No. 1311 Cap 4800 @ 2865

Press.	Field	Corrected	Press.	Field	Corrected	Press.	Field	Corrected
IH (A)	1536		IH	1539		IH	1530	
FH (K)	1527		FH	1550		FH	1065	
IF (B) (1)	413		IF 1	406		IF 1		
FF (C) (1)	654		FF 1	692		FF 1		
IF (E) (2)	141		IF 2	809		IF 2		
FF (F) (2)	816		FF 2	860		FF 2		
IF (H) (3)			IF 3			IF 3		
FF (I) (3)			FF 3			FF 3		
SIP (D) (1)	833		SIP 1	882		SIP 1		
SIP (G) (2)	833		SIP 2	882		SIP 2		
SIP (J) (3)			SIP 3			SIP 3		

Flow 1 Min. 15 Did bottom packer hold? yes D.P. Size & Jt. 4 1/2" 10 Wt. 11
SIP 1 Min. 45 Press. below bottom Pkr. 1330 Collars, Jt. 1 1/2" 10 ID 2 1/4 OD 6
Flow 2 Min. 60 BHT 80° Gravity 50 Lgth collars above tool 292
SIP 2 Min. 90 Mud Wt. 94 Viscosity 50 Lgth of test interval 23
Flow 3 Min. NO Was anchor plugged? NO Test Interval: Anchor 23 Collars NO DP NO
SIP 3 Min. NO Was tool plugged? NO Lgth of tail on straddle test: 14 1/2
JARS: Kind 2 1/2" 10 Size 5 No. 125 No. of Pkrs 3 Anchor 23 Collars NO DP NO

FORMATION TESTED: Dakota D Tool opened @ 6:15 P.M. Effective P&P ft.
BLOW: Open strong blow bottom packer 1 min.
1st open strong blow decreasing to 1/2 min. 2nd open strong blow decreasing to 1/2 min. 3rd open strong blow decreasing to 1/2 min.
R/W/ 9- @ 70 = 650 pph

Recovery: Did well flow gas? NO 1839 formation test

OUR TESTER: Bob Lauth APPROVED BY: Bob Lauth
REMARKS: NO

VIRG'S FORMATION TESTERS, INC. shall not be liable for damage of any kind to the property or personnel of the party for whom a test is made, or from any loss suffered or sustained, directly or indirectly, through or in the course of the use of its equipment, or its statement or opinion concerning the result of any test, all of which loss or damage is assumed by the customer. Tool lost or damaged in the hole shall be paid for at the cost of the party for whom test is made. A ticket must be made with complete information for each run, whether successful or not.