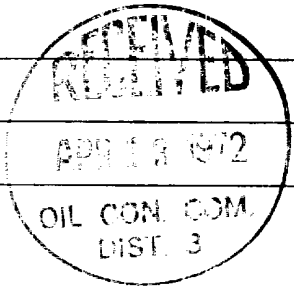


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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator Henry S. Birdseye
Address P. O. Box 8294, Albuquerque, N. M. 87108
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Change in Transporter of: Oil Casinghead Gas Dry Gas Condensate Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
<u>Blackeye (Santa Fe Pac. R R)</u>	<u>1</u>	<u>Blackeye Dakota</u>	State, Federal or Fee <u>Fee</u>
Location			
Unit Letter <u>M</u>	<u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u>		
Line of Section <u>29</u>	Township <u>20N</u>	Range <u>9W</u>	NMPM, <u>McKinley</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Plateau, Inc.</u>	<u>Pox 108, Farmington, N. M.</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>29</u> Twp. <u>20N</u> Rge. <u>9W</u> Is gas actually connected? <u>No (used for fuel)</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>2-29-72</u>	Date Compl. Ready to Prod. <u>3-27-72</u>	Total Depth <u>3900'</u>	P.B.T.D.					
Pool <u>Wildcat</u>	Name of Producing Formation <u>Dakota ("D")</u>	Top Oil/Gas Pay <u>3770'</u>	Tubing Depth <u>3804'</u>					
Perforations <u>3772-3784</u>	Depth Casing Shoe <u>3883'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>10-3/4"</u>	<u>7-5/8"</u>	<u>67'</u>	<u>15</u>					
<u>6-3/4"</u>	<u>4 1/2"</u>	<u>3883'</u>	<u>295</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-21-72</u>	Date of Test <u>4-9-72</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>60 psig</u>	Choke Size <u>tbg.</u>
Actual Prod. During Test <u>140</u>	Oil-Bbls. <u>55</u>	Water-Bbls. <u>85</u>	Gas-MCF <u>TSTM</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1972, 19 _____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

MS Birdseye

Operator

4-10-72

Operator

4-10-72

Operator

4-10-72

Operator

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply-completed wells.

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Form C-105
Revised 1-1-65

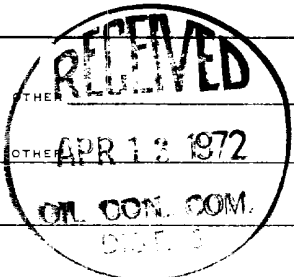
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER



7. Unit Agreement Name

8. Farm or Lease Name
Blackeye

2. Name of Operator
Henry S. Birdseye

3. Address of Operator
P. O. Box 8294, Albuquerque, N. M. 87108

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **990** FEET FROM THE **West** LINE OF SEC. **29** TWP. **20N** RGE. **9W** NMPM

12. County
McKinley

15. Date Spudded **2-29-72** 16. Date T.D. Reached **3-15-72** 17. Date Compl. (Ready to Prod.) **3-30-72** 18. Elevations (DF, RKB, RT, GR, etc.) **6541 KB, 6530 GR** 19. Elev. Casinghead **6533**

20. Total Depth **3900'** 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
Surface to TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
3772-82, Dakota D zone

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
SJ Dual Induction-Lateralog, Comp. Density Sonic-Gamma

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26#	67'	10-3/4"	15 sax	
4 1/2"	9.5#	3883'	6-3/4"	295 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8EUE	3804'	--

31. Perforation Record (Interval, size and number)
3772-82 w/4 3 1/2 Glass Jets/ft.
3772-84 w/2 Hyper Jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3772-82	250 gal 7 1/2% Acetic Acid
3772-82	1000 gal 15% Breakdown acid
3772-84	250 gal 1% KCl & De-Emulsifier, and 250 gal U-66 breaker, then

33. PRODUCTION **1000 gal mud acid w/40 rubber balls**

Date First Production **3-31-72** Production Method (*Floting, gas lift, pumping - Size and type pump*) **Pump** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test 4-9-72	Hours Tested 24	Choke Size --	Prod'n. For Test Period 55	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 85	Gas - Oil Ratio 600:1 est.
Flow Tubing Press. --	Casing Pressure 60	Calculated 24-Hour Rate 55	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 85	Oil Gravity - API (Corr.) 57°	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Used for fuel

Test Witnessed By
H. S. Birdseye

35. List of Attachments
Set of electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **HB Birdseye** TITLE **Operator** DATE **4-10-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1580</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1708</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2787</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3583</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>3887</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1580	1580	Menefee				
1580	1708	128	Pt. Lookout				
1708	2719	1011	Mancos shale				
2719	2787	68	Hospah ss.				
2787	2928	141	Gallup ss.				
2928	3583	661	L. Mancos, Greenhn.				
3583	3887	304	Dakota fm., Burro Cn.				
3887	3900	13	Morrison Fm.				