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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Blackeye (SFP)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blackeye Dakota	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEW OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Black Oil Inc.
3. Address of Operator
P. O. Box 537, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 20N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6557 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been idle since May, 1974 because of high water cut and small oil production. We plan to plug and abandon as follows:

1. Pull rods, downhole pump and tubing.
2. Cement Dakota perforations and plug from TD to 3400'
3. Perforate at 1600' and plug from 1600' to 1500'
4. Perforate at 150' and plug from 150' to surface.

This work will be undertaken prior to December 1992 as equipment and rigs in the area are available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Black TITLE Consulting Petroleum Geologist DATE 1/10/ 92

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE FEB 03 1992

CONDITIONS OF APPROVAL, IF ANY: