

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Denver DD, Artesia, NM 88210

DISTRICT III 1000 Rio Grande Rd., Artesia, NM 87410

WELL API NO.
3. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blackeye (SFP)
8. Well No. 1
9. Pool name or Wildcat Blackeye Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6557 KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Black Oil Inc.
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401
4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 29 Township 20N Range 9W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to POH with 120 jts 2-3/8" tubing, 3761' RIH with open ended tubing and subs to 3782'. Plug #1 fm 3782' to 3265' with 40 sxs Class B cement. Pressure test csg to 500#. RIH and tag cement. Perforate at 1600'. RIH with tbq to 1610'. Plug #2 fm 1610' to 1213' with 30 sxs cement, POH to 1128' and squeeze 20 sxs cement outside casing. RIH and tag cement. POH with tbq and perf at 150'. Cir out bradenhead. Plug #3 fm 150 to surf with 40 sxs cement; cir good cmt to surface. Cut off wellhead and install P & A marker with 10 sxs cement.

RECEIVED  
AUG 13 1992  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Bruce A. Black TITLE President DATE 8/11/92  
TYPE OR PRINT NAME Bruce A. Black TELEPHONE NO. 325-7855

(This space for State Use)  
APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 13 1992  
CONDITIONS OF APPROVAL, IF ANY: