

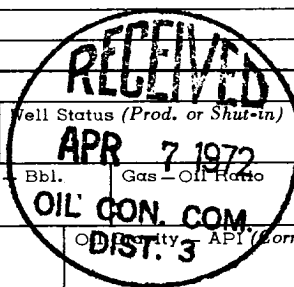
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Fernandez	
2. Name of Operator Northern Minerals Inc.		9. Well No. 4	
3. Address of Operator 143 Rio Vista Pl., Santa Fe, New Mexico 87501		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER P LOCATED 840 FEET FROM THE South LINE AND 520 FEET FROM East LINE OF SEC. 33 TWP. 14N RGE. 8W NMPM		12. County McKinley	
15. Date Spudded 3/13/72	16. Date T.D. Reached 3/17/72	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) 6940' Ground
19. Elev. Casinghead --	20. Total Depth 2318		
21. Plug Back T.D. --		22. If Multiple Compl., How Many --	23. Intervals Drilled By All
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Resistivity, Gamma Ray & S.P.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7"	WEIGHT LB./FT. 20.0	DEPTH SET 23'	HOLE SIZE 9"
CEMENTING RECORD 20 Sks		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF	Water — Bbl.	Oil — Bbl.	Gas — Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. H. F. Smith		TITLE Agent	DATE 3/27/72



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout Spud	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 914'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1976'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2021'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	562	562	Point Lookout				
562	914	352	Crevasse Canyon				
914	1084	170	Upper Gallup				
1084	1180	96	Hospah Gallup				
1180	1284	104	Massive Gallup				
1284	2021	737	Lower Mancos				
2021	2098	77	Dakota A				
2098	2138	40	Dakota B				
2138	2182	44	Dakota C				
2182	2306	124	Dakota D				
2306	2318	12	Dakota E				