	ED 6			Form C-105		
DISTRIBUTION				Revised 1-		
SANTA FE	1	NEW MEXICO OU CO	NSERVATION COMMISSION	5a. Indicate Ty	pe of Lease	
FIL.E	/ WELL COMPLETION OR RECOMPLETION REPORT AND LOC			LOG State X	State X Fee	
U.S.G.S.	2		ZEMENTAL ON MILE	5. State Oil & C	Gas Lease No.	
LAND OFFICE	/			K 1	8 8 3	
OPERATOR						
la. TYPE OF WELL			_	7. Unit Agreem	ent Name	
D. TYPE OF COMPLE	OIL WELL	K GAS WELL DRY	OTHER			
NEW I WOF		PLUG DIFF.	7	8. Farm or Lea	8. Farm or Lease Name	
2. Name of Operator	R DEEPEN	BACK RESVR.	OTHER		Owell Owell	
				9. Well No.		
3. Address of Operator	ie, Scanlon	& Husky Energy, Inc.		39	10. Field and Pool, or Wildcat	
P () Row 200 Arton Mould wine 07/10					_	
P.O. Box 388, Aztec, New Mexico 87410					Chaoc-Wash MV	
UNIT LETTER C	LOCATED	350 FEET FROM THE Nort	h 2310			
		PEET PROM THE	LINE AND FEET	FROM 12. County	<i>144444</i>	
THE West LINE OF S	sec. 28 Twi	P. 20N RGE. 9W NMP		McKinle		
15. Date Spudded	16. Date T.D. Red	ached 17. Date Compl. (Ready to	Prod.) 18. Elevations (DF, RKB,	RT, GR, etc.) 19. Ele	v. Cashinghead	
12/18/71		1 1/15/72		, , , , , , , , , , , , , , , , , , , ,	··· oabiinigiicaa	
20. Total Depth	21. Plug		ole Compl., How 23. Intervals	Rotary Tools	Cable Tools	
556		538 Sinc	le-Pay			
24. Froducing Interval(s), of this completio	n — Top, Bottom, Name		25. V	Was Directional Survey	
512 to 5	34	Men efee		, h	Made No	
26. Type Electric and O	ther Logs Run			27. Was V	Well Cored	
Gamma					No.	
28.	T		port all strings set in well)			
CASING SIZE	WEIGHT LB./F		LE SIZE CEMENTING	GRECORD	AMOUNT PULLED	
4½		500	6½ 35	sx		
		1				
29.	LIN	ER RECORD	30	TURING RECORD		
29. SIZE	LIN	ER RECORD	30.	TUBING RECORD		
		ER RECORD BOTTOM BOTTOM	30. SCREEN SIZE	TUBING RECORD	PACKER SET	
		AFIL				
	ТОР	BOTTOM RICE VED	SCREEN SIZE	DEPTH SET	PACKER SET	
SIZE	ТОР	RULIVED	SCREEN SIZE	DEPTH SET	PACKER SET ZE, ETC.	
SIZE 31. Perforation Record (I	TOP	AUG 4 1972	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL	URE, CEMENT SQUEE	PACKER SET ZE, ETC. ATERIAL USED	
SIZE 31. Perforation Record (I	ТОР	AUG 4 1972 OIL CON. COM.	SCREEN SIZE 32. ACID, SHOT, FRACT	DEPTH SET	PACKER SET ZE, ETC. ATERIAL USED	
SIZE 31. Perforation Record (i	TOP	AUG 4 1972	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL	URE, CEMENT SQUEE	PACKER SET ZE, ETC. ATERIAL USED	
SIZE 31. Perforation Record (i	TOP	AUG 4 1972 OIL CON. COM. DIST. 3	32. ACID, SHOT, FRACT DEPTH INTERVAL 500 - 533	URE, CEMENT SQUEE	PACKER SET ZE, ETC. ATERIAL USED	
31. Perforation Record (i	Interval, size and n	AUG 4 1972 OIL CON. COM. DIST. 3	32. ACID, SHOT, FRACT DEPTH INTERVAL 500-533	URE, CEMENT SQUEE AMOUNT AND KIND M 550 Gal.15%	PACKER SET ZE, ETC. ATERIAL USED Acid	
31. Perforation Record (I pen Hole 33. Date First Production	Interval, size and n	AUG 4 1972 OIL CON. COM. DIST. 3	32. ACID, SHOT, FRACT DEPTH INTERVAL 500-533	URE, CEMENT SQUEE	PACKER SET ZE, ETC. ATERIAL USED Acid	
31. Perforation Record (in pen Hole 33. Date First Production 1/20/72	Interval, size and n 500 to 538	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pum) Pumping	32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert	URE, CEMENT SOUEE AMOUNT AND KIND M 550 Gal.15%	PACKER SET ZE, ETC. ATERIAL USED Acid od. or Shut-in)	
31. Perforation Record (I pen Hole 33. Date First Production	Interval, size and n 500 to 538 Producti Hours Tested	AUG 4 1972 OIL CON. COM. DIST. 3 PROD on Method (Flowing, gas lift, pum)	32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 53% DUCTION Ding - Size and type pump) 12 Insert Oil - Bbl. Gas - MCF	URE, CEMENT SOUEE AMOUNT AND KIND M 550 Gal.15%	PACKER SET ZE, ETC. ATERIAL USED Acid	
31. Perforation Record (in pen Hole 33. Date First Production 1/20/72	Interval, size and n 500 to 538	AUG 4 1972 OIL CON. COM. DIST. 3 PROD on Method (Flowing, gas lift, pum) Pump ing Choke Size Prod'n. For Test Period	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr	PACKER SET ZE, ETC. ATERIAL USED Acid od. or Shut-in) s—Oil Ratio	
31. Perforation Record (1) 31. Perforation Record (1) 33. Date Pirst Production 1/20/72 Date of Test 1/20/72 Flow Tubing Press.	Interval, size and n 500 to 538 Producti Hours Tested 24 Casing Pressure	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pump Pumping Choke Size Prod'n. For	32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 53% DUCTION Ding - Size and type pump) 12 Insert Oil - Bbl. Gas - MCF	Well Status (Pr	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (In pen Hole 33. Date First Production 1/20/72 Date of Test 1/2/72	Interval, size and n 500 to 538 Producti Hours Tested 24 Casing Pressure None	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pum) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid od. or Shut-in) s—Oil Ratio	
31. Perforation Record (in pen Hole 33. Date First Production 1/20/72 Date of Test 1/2 1/72 Flow Tubing Press. None	Interval, size and n 500 to 538 Producti Hours Tested 24 Casing Pressure None	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pum) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (in pen Hole 33. Date First Production 1/20/72 Date of Test 1/2 1/72 Flow Tubing Press. None	Interval, size and n 500 to 538 Producti Hours Tested 24 Casing Pressure None	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pum) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (Impen Hole 33. Date First Production 120/72 Date of Test 1/2/72 Flow Tubing Press. None 34. Disposition of Gas (S	Interval, size and n 500 to 538 Producti Hours Tested 24 Casing Pressure None	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pum) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (In Second	Producti Hours Tested 24 Casing Pressure None Sold, used for fuel,	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pump Pumping Choke Size Prod'n. For Test Period Calculated 24-Hour Rate vented, etc.)	SCREEN SIZE 32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 533 DUCTION Ding = Size and type pump) 12 Insert Oil Bbl. Gas MCF None	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (In pen Hole 33. Perforation Record (In pen Hole 33. Perforation Record (In pen Hole 34. Date of Test 12.1/72 Flow Tubing Press. None 34. Disposition of Gas (Section of Gas (Section Record)) 35. List of Attachments 36. Increby certify that in penetral contents	Producti Hours Tested 24 Casing Pressure None Sold, used for fuel,	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pump) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate vented, etc.)	32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 53% PUCTION Ding - Size and type pump) 12	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	
31. Perforation Record (In Second	Producti Hours Tested 24 Casing Pressure None Sold, used for fuel,	AUG 4 1972 OIL CON. COM. DIST. 3 PROD On Method (Flowing, gas lift, pump) Pump ing Choke Size Prod'n. For Test Period Calculated 24-Hour Rate vented, etc.)	32. ACID, SHOT, FRACT DEPTH INTERVAL 50% - 53% PUCTION Ding - Size and type pump) 12	Well Status (Pr Water - Bbl. Gas Bbl. Oil Grav	PACKER SET ZE, ETC. ATERIAL USED Acid rod. or Shut-in) s-Oil Ratio	