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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K 1883</b>

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
<b>Owell</b>
9. Well No.
<b>39</b>
10. Field and Pool, or Wildcat
<b>Chaoc-Wash MV</b>

2. Name of Operator
<b>Burwinkle, Scanlon &amp; Husky Energy, Inc.</b>
3. Address of Operator
<b>P.O. Box 388, Aztec, New Mexico 87410</b>
4. Location of Well

UNIT LETTER <b>C</b> LOCATED <b>350</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM
THE <b>West</b> LINE OF SEC. <b>28</b> TWP. <b>20N</b> RGE. <b>9W</b> NMPM

12. County
<b>McKinley</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>12/18/71</b>	<b>12/20/71</b>	<b>1/15/72</b>		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>556</b>	<b>538</b>	<b>Single-Pay</b>	<b>Rotary</b>	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
<b>512 to 534 Menefee</b>	<b>No</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4 1/2</b>		<b>500</b>	<b>6 1/2</b>	<b>35 sx</b>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	PACKER SET	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<b>Open Hole 500 to 538</b>	DEPTH INTERVAL
	<b>500 - 538</b>
	AMOUNT AND KIND MATERIAL USED
	<b>550 Gal. 15% Acid</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
<b>1/20/72</b>		<b>Pumping</b>				<b>1 1/2' Insert</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
<b>1/20/72</b>	<b>24</b>			<b>5</b>	<b>None</b>	<b>8</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
<b>None</b>	<b>None</b>					<b>32°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <b>Noel Reynolds</b>	TITLE <b>Operator</b>	DATE
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