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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> = Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1883

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER None

7. Unit Agreement Name
8. Farm or Lease Name Jaco State
9. Well No. 54
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Burwinkle, Scanlon & Husky Energy Inc.
3. Address of Operator Box 388, Aztec, New Mexico

4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM

12. County McKinley

15. Date Spudded 3-24-72	16. Date T.D. Reached 4-15-72	17. Date Compl. (Ready to Prod.) 4-17-72 D&A	18. Elevations (DF, RKB, RT, GR, etc.) 6500 GR
20. Total Depth 3910	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary

19. Elev. Casinghead
25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name None
26. Type Electric and Other Logs Run Sample only
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT LB./FT. 14	DEPTH SET 90	HOLE SIZE 6-1/4	CEMENTING RECORD Circulate	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD			
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. BURWINKLE, SCANLON & HUSKY ENERGY INC.		
SIGNED Noel Reynolds	TITLE Agent	DATE April 27, 1972

