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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Davis Oil Company</u>	8. Farm or Lease Name <u>Monument</u>
3. Address of Operator <u>1230 Denver Club Building, Denver, Colorado 80202</u>	9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>A</u> <u>650</u> FEET FROM THE <u>North</u> LINE AND <u>625</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>20N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
11. Elevation (Show whether DE, RT, GR, etc.) <u>6394GR</u> <u>6404 KB</u>	12. County <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

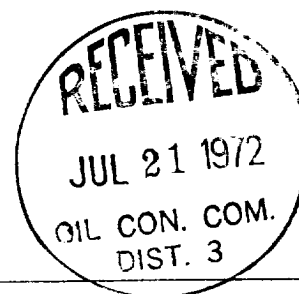
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per the verbal instructions of the Oil & Gas Commission, the subject well will be plugged as follows:

- 1) 3280-3380 35 sxs
- 2) 2400-2550 52 sxs
- 3) 1285-1385 35 sxs
- 4) 600- 650 18 sxs
- 5) Surface 5 sxs

The location will be cleared and leveled, pits backfilled and a regulation dry hole marker will be erected.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. Kendrick TITLE Chief Geologist DATE July 17, 1972

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

JUL 21 1972

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: