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Geological Report and Notice to Abandon Solution I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Oate First Production NONE Date of Test	Hours Tested	Choke Size	Prod ^e n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Well Water - Bb	Status (Prod.	d. or Shut-in) -Oil Ratio
Geological Report and Notice to Abandon 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production NONE Date of Test	Hours Tested	Choke Size	Prod ^e n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Well Water - Bb	Status (Prod.	d. or Shut-in) -O11 Ratio
Geological Report and Notice to Abandon 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production NONE Date of Test Flow Tubing Press.	Hows Tested Casing Pressure	Choke Size Calculated 24 Hour Rate	Prod ^e n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production NONE Date of Test Flow Tubing Press.	Hows Tested Casing Pressure	Choke Size Calculated 24 Hour Rate	Prod ^e n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production NONE Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tested Casing Pressure (Sold, used for fuel,	Choke Size Calculated 24 Hour Rate	Prod ^e n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio
Geological Assistant 4-20-71	Date First Production NONE Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tested Casing Pressure (Sold, used for fuel,	Calculated 24 How Rate	Prod*n. I Test Per	ft, pumping —	N Size and t	ype pump) Gas — MCF	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio
Geological Assistant 4-90-71	Date First Production NONE Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments Geological Re	Hows Tested Casing Pressure (Sold, used for fuel, s	Calculated 24 How Rate , vented, etc.)	Prod*n. I Test Per	ft, pumping — For Oil — iod • 1.	Bbl. Gas — MCF	ype pump) Gas — MCF Wate	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio
	Date First Production NONE Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments Geological Re	Hows Tested Casing Pressure (Sold, used for fuel, s	Calculated 24 How Rate , vented, etc.)	Prod*n. I Test Per	ft, pumping — For Oil — iod • 1.	Bbl. Gas — MCF	ype pump) Gas — MCF Wate	Water - Bb	Status (Prod. Gas. Oil Gravit	d. or Shut-in) -Oil Ratio

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