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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
PINTADO CANYON

2. Name of Operator
DAVIS OIL COMPANY

9. Well No.
#1

3. Address of Operator
1230 Denver Club Bldg. - Denver, Colorado 80202

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **P** LOCATED **950** FEET FROM THE **South** LINE AND **990** FEET FROM THE **east**
LINE OF SEC. **28** TWP. **20N** RGE. **8W** NMPM

12. County
McKinley

15. Date Spudded **4-15-71** 16. Date T.D. Reached **4-21-71** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **6656 GR - 6666 KB** 19. Elev. Casinghead

20. Total Depth **4081** 21. Plug Back T.D. **---** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Surf. - TD** Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE **CONFIDENTIAL (1-21-71)** 25. Was Directional Survey Made **YES**

26. Type Electric and Other Logs Run
IES, Densilog and Acoustilog 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	76.40 KB	12 1/4"	50 sx Regular	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
APPROX 1074
OIL CON. COM. DIST. 3

33. PRODUCTION

Date First Production **NONE** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Geological Report and Notice to Abandon

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Geological Assistant DATE 4-29-71